STATE OF UTAH Oil and Gas Division 1588 West North Temple Salt Lake City, Utah 84116

> RE: Application for Permit to Drill and Multi-Point Surface Use and Opperations Plan

Dear Sir:

In accordance with lease stipulations set forth in Oil and Gas Operating Regulations and Notice to Lessees. we are submitting; Application for Permit to Drill and Multi-Point Surface Use and Opperations Plan for Oil and Gas Lease No. U-12310.

We have recently acquired this lease and it is due to terminate September 1, 1980. It is our desire to commence drilling activities as soon as possible.

Thank you for your assistance.

Very Sincerely

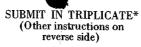
Jerry Glazier P.O. Box 752

Hurricane, Utah 84737

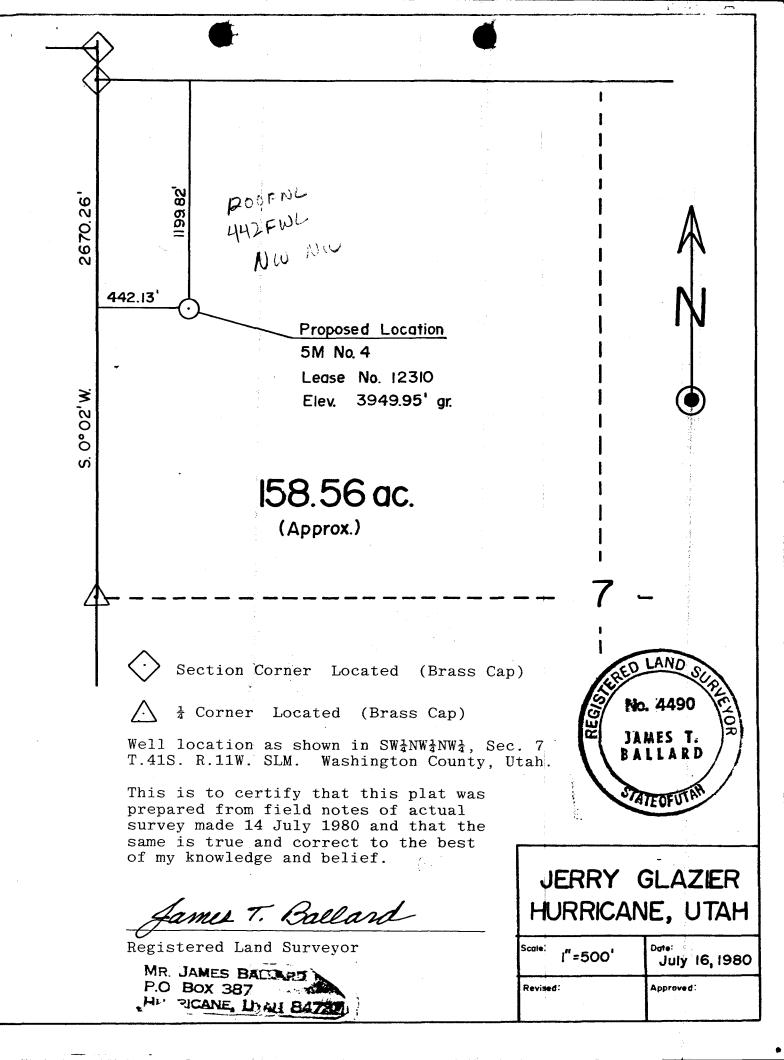
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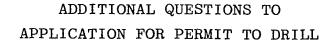
DIVISION CF OIL, GAS & MINING

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS, AND MINING



	DIVISIO	ON OF OIL, (GAS, AND N	AINING .				5. Lease Designation and Seria	d No.
								U-12310	
APPLICATION	FOR	PERMIT TO	O DRILL.	DEEPEN.	OR	PLUG	BACK	6. If Indian, Allottee or Tribe	Name
Type of Work			<u> </u>				271011	- Bond # 8038-76	3-40
DRII	ll 🖫		DEEPEN [PLUG B	ACK 🖂	7. Unit Agreement Name	
Type of Well							. –		
	as ell	Other		Sin Zon	gle 🔀		ultiple one	8. Farm or Lease Name	
Name of Operator	è							Jerry Glazier	,
Jerry Glaz	ier a	nd 5M In	c					9. Well No.	
Address of Operator	-0 TT	•	77. 1 0	4505				5M No. 4	
P.O. Box 7	52 Hu	rricane,	Utan 84	4737				10. Field and Pol, or Wildcat	
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3.7 miles	from	Virgin II	tah Dog	t Office	3				Jtah
Distance from propos		VIIGIN U	tan FOS	16. No. of		lease	17. No.	of acres assigned	Juan
location to nearest property or lease line,		, 442.13	ft.	876.	21		to th	is well 10	:
(Also to nearest drig. Distance from propose	d location	* Approx		19. Propose			20. Rotar	ry or cable tools	
to nearest well, drilling or applied for, on this	g, complet	ed, 1650 f		900	ft.	45		ary or Cable	
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3949.						The state of the s	✓ .Im	mediate on appro	
			DODOSED CA	CIAC AND CER	e rantour n	C PROCE			
	*		ROPOSED CA	SING AND CEN	TEN LIN	G PROGR	AM T	<u> </u>	
Size of Hole	Size	e of Casing	Weight per	Foot	Setting	Depth		Quantity of Cement	
9 7/8"		6''	101b	•	60	ft.		2 yards	
		OA Br.	N. A. Z.	BY THE CO	IVISK G	an of	002	2 5 1000 S	
ABOVE SPACE DESC tive zone. If proposal venter program, if any	is to drill	OPOSED PROGR	AM: If proposionally, give pe	al is to deepen rtinent data on	or plug subsurfa	back, give	OIL, GAS	S & MINING sent productive zone and proposed and true vertical depths. Gi	d new r ive blow
Signed (This space for Federa	ng J	office use)	<u> </u>	Title Le2S	e 0	wne		Date 4 10 Ly 33,	190
Approved byConditions of approval				Appro				Date	





- 1. The surface location of the well is in the middle of Moenkopi formation.
- 2. See Plat No. 1B

Red Sandstone - Shale 350 feet

Timpoweap 350-425 Feet

Red Sandstone - Shale 425-575 feet

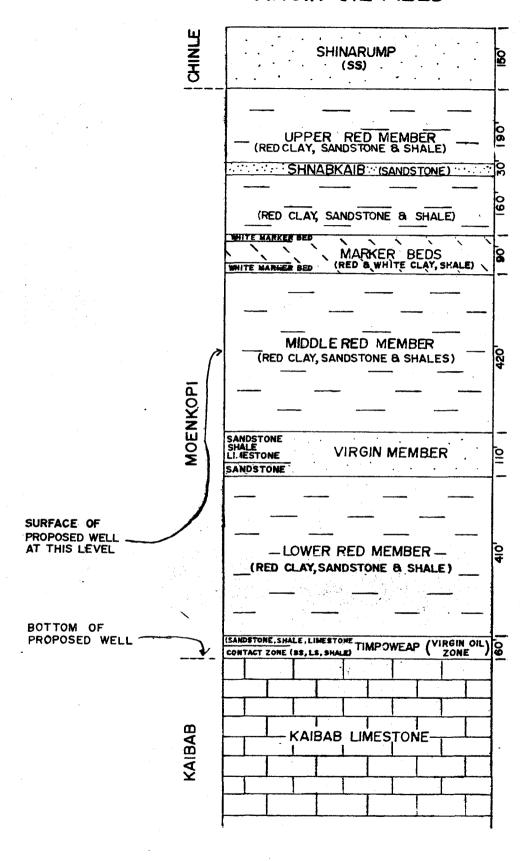
Sandstone 575-590 feet

Contact Zone 590-600 feet

Kaibab Lime 600+

- 3. Oil zone will be approximately 590 feet and water at 675 feet.
- 4. We will be using two strings (60') of surface casing. It will be 6" used pipe at 10 lb. per foot.
- 5. We do not anticipate pressure controls to be necessary, however, we will be taking tests and samples frequently as the hole progresses.
- 6. Drilling will be done with air as far as possible and water will be used to completion. If necessary, mud W/45-65 viscosity or approximately 10 lb. per gallon of water will be used. Also, Baroid Gel with Polymer weighted with Barrite may be used if the occasion requires. However, we may use our cable rigs in lieu of rotary drill.
- 7. We will have a float at the bit, a sub on the floor and will monitor mud and cuttings, when using rotary.
- 8. We will probably not log the hole but may core sample a run or two in the oil bearing zone. Cutting will be tested throughout the total depth of the hole and samples of the oil will be sent to Salt Lake City.
- 9. None
- 10. Immediate upon approval.

VIRGIN OIL FIELD



FEET 2000 -1500 1000 -500 -

MULTI-POINT SURFACE USE

AND OPERATION PLAN

1. EXISTING ROADS

- A. For the location of the proposed well and existing roads, see the attached Topographic Map "A". The proposed well (Application No. 12310) is located in the NW½NW½, Sec. 7, T41S. R.11W. SLM., Washington County, State of Utah. See Well Plat.
- B. The proposed well is located approximately 3.7 miles straight line distance Northeasterly of the Virgin Post Office, Virgin, Utah. From Virgin proceed North on the Kolob road (4.0 miles) to the point where the access road leaves the existing paved road. The access road proceeds in an easterly direction to the right of the paved road for approximately .6 mile to where it ends at an old drill pad. This road will hold heavy equipment, including the point where it crosses a dry wash, however minimal grading will need to be done on this .6 of a mile to allow easy access.

From the old drill pad we propose a new access road for .4 mile to the new drill site, and is discussed under Item "2".

- C. The proposed route is color coded in red on the Topographic Map "A" from Virgin to the well location.
- D. Not Applicable.
- E. This is a proposed development location and the Topographic Map "B" shows all existing roads within one mile of the well.
- F. The only plans for improvements or maintenance of existing roads within one mile of the well is stated in Item "B".

2. PLANNED ACCESS ROADS

A planned access road of approximately .4 mile in length is proposed to the new well location, only to the extent of allowing equipment and related vehicles to traverse to the well pad. In the event commercial quantities of oil are discovered, it is proposed to up-grade the road to the following specifications:

The proposed road will be a 16 foot road (8' on either side of the center line) with a drainage ditch along the uphill side where it is determined necessary in order to handle run-off from normal weather conditions that are prevalent in this area.
 The grade of this new road is insignificant except for the first 50 feet where the grade will not exceed 10%. It will be constructed of native borrow accummulated during construction.
 If deemed necessary, a turnout will be installed for safety

- 3. If deemed necessary, a turnout will be installed for safety purposes at the midway point of the road. It will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.
- 4. Drainage will be taken care of by drain ditches alone, as discussed in Item "1" of this part.
- 5. The road will cross through two small washes which flow only during flash flooding and then the flow of water is insignificant. The washes are too shallow for culverts, and a typical dry creek crossing should be sufficient to take care of all drainage.
- 6. Surfacing material will be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated, unless surface proves to be unstable under adverse conditions; at that time the appropriate materials will be used to surface road and/or pad.
- 7. Not applicable.
- 8. The road has been center-lined flagged for the full distance of the proposed route.

3. LOCATION OF EXISTING WELLS

- 1. Water Wells none
- 2. Abandon Wells see Plat No. "1"

3. Temporarily Abandoned Wells - see Plat No. "1" 4. Disposal Wells - none at this time 5. Drilling Wells - none 6. Producing Wells - none 7. Shut in Wells - none 8. Injection Wells - none 9. Monitoring Wells = none 4. LOCATION OF EXISTING AND PROPOSED FACILITIES Α. There are existing production facilities located approximmately 1.7 miles Southwesterly of the proposed well. (1) Tank batteries - none (2) Production facilities - none (3) Oil gathering lines - none (4) Gas gathering lines - none (5) Injection lines - none (6) Disposal lines - none В. The attached Plat No. 3 shows the proposed production facilities in the event commercial oil is encountered. (1) Off well pad lines are not anticipated at this time. (2) See Plat No. "3" for dimensions of facilities. (3) Construction materials will be native borrow or cut exposed on the site, gravel base for pump jack and storage tanks, and fencing materials. (4) A fence will be constructed to prevent cattle and wild life from getting in to disposal pits or drilling areas. After drilling is completed, these pits will be covered with native borrow material and rehabilitated. C. Rehabilitation of the pit is discussed above. The remaining pad, not used for production operations, will be recontoured to conform with the natural grade and covered with top soil saved on site. This area will be re-seeded as per current Bureau of Land Management guidelines, if requested. -3-

5. LOCATION AND TYPE OF WATER SUPPLY A. Water used to drill this well is

- A. Water used to drill this well is to be hauled from North Creek located in SW¹/₄, Section 13, T. 41 S., R. 12 W. SLM approximately 1.7 miles Southwesterly from the proposed well site.
- B. Water will be hauled by water tanker from a point 500 feet east of the Kolob road near the oil tanks in the NW\(\frac{1}{4}\)SW\(\frac{1}{4}\) of Section 13, T. 41 S. R. 12 W., SBM and traverses the access roads described in points 1 and 2, and shown on Maps "A" and "B".
- C. No water well is to be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction materials for this location site and access road shall be native borrow rock/soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated, but should they be required, the appropriate actions will be taken to acquire them from private sources after notification is given to proper regulatory agencies.
- B. Items described in Part "A" above, are from Federal lands or private sources.
- C. See Part "A".
- D. No other access roads are required other than described in Item "2".

7. METHODS FOR HANDLING WASTE DISPOSAL

See Plat No. "2" (location layout) for the size and location of the reserve and burn pits.

- A. Drill cuttings, drill fluids, salts, chemicals and produced fluids will be disposed in the reserve pit on the location pad. This pit will be approximately 6 feet deep. One half of the pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas will be separated by a dike.
- B. See Item "A" above for disposal of drilling fluids.
- C. See Item "A" above for disposal of produced water. Any oil

produced will be collected in storage tanks on location and trucked for shipment.

- D. Sewage will be taken care of in portable facilities.
- E. Garbage and other waste material will be incinerated on the location in a pit surrounded by a small mesh screen to prevent wind scattering and fire hazard. Upon completion of drilling this pit will be covered during reclamation of the location.
- F. Immediately after the drill rig moves off the location, the remaining trash and flammable material will be collected and burned. The reserve pit will be utilized during the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item "10", discussed below.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

See Plat No. "2" (Location Layout) which shows the following items.

- 1. Two cross sections of the location, showing details of the cuts and fills.
- 2. Location of the mud tanks, reserve, burn and trash pits, pipe racks, and top soil stock pile.
- 3. Rig orientation, parking areas, and access road.
- 4. All pits will be unlined unless determined that the pad materials are too porous to prevent contamination of the surrounding area; in which case the pits will be lined with betonite material or any other type material necessary to make it safe and tight.

10. PLANS FOR RESTORATION OF SURFACE

- 1. Upon completion of the testing phase of the well, the areas not needed for access or production operation shall be filled and re-contoured to blend with the surrounding topography. Stockpiled soil shall be re-distributed over the area as necessary. After final plugging and abandonment of the well, the entire disturbed area will be contoured and top soil spread over any previously disturbed area.
- 2. The re-vegetation of the drill site area, and access not needed to carry on production operations will be re-seeded as required by the BLM District Manager. It will be performed at a time of the year when the moisture content of the soil is adequate for germination.
- 3. Prior to rig release, pits will be fenced and so maintained until clean-up.
- 4. Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging will be installed on any sump pit used to handle well fluids during the producing life of the well.
- 5. Restoration activities will begin within 90 days after the completion of the well. All well head and surface equipment will be painted to blend with the environment according to the BLM recommendations.

11. OTHER INFORMATION

The general topography of the area consists of the canyon where the well is situated, with a small stream running southwesterly approximately 1/3 of a mile west of the site. High mesas are on the East and West, Kolob mountain on the North and Virgin valley is to the South. The well site is located on a bench about 150 feet elevation above the creek and elevations generally range from 3800 feet at the creek to 4700 feet on the mesas. The surface is in the Moenkopi formation.

Vegetation in the area consists of black brush, Brigham brush, yucca, and spotty areas of juniper and pinion. There are also range grasses in protected areas.

Fauna in the area consists of migrating mule deer, occasional coyotes, rabbits, rodents, birds and other animals connected with a semi-arid climate.

The only buildings in the area are barns, sheds, and corrals which belong to Sunset Canyon Ranch. They are approximately 1/3 to 1/2 mile westerly from the well location.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

5M Inc.

c/o Tom Howard
P. O. Box 752
Hurricane, Utah, 84737

13. CERTIFICATION

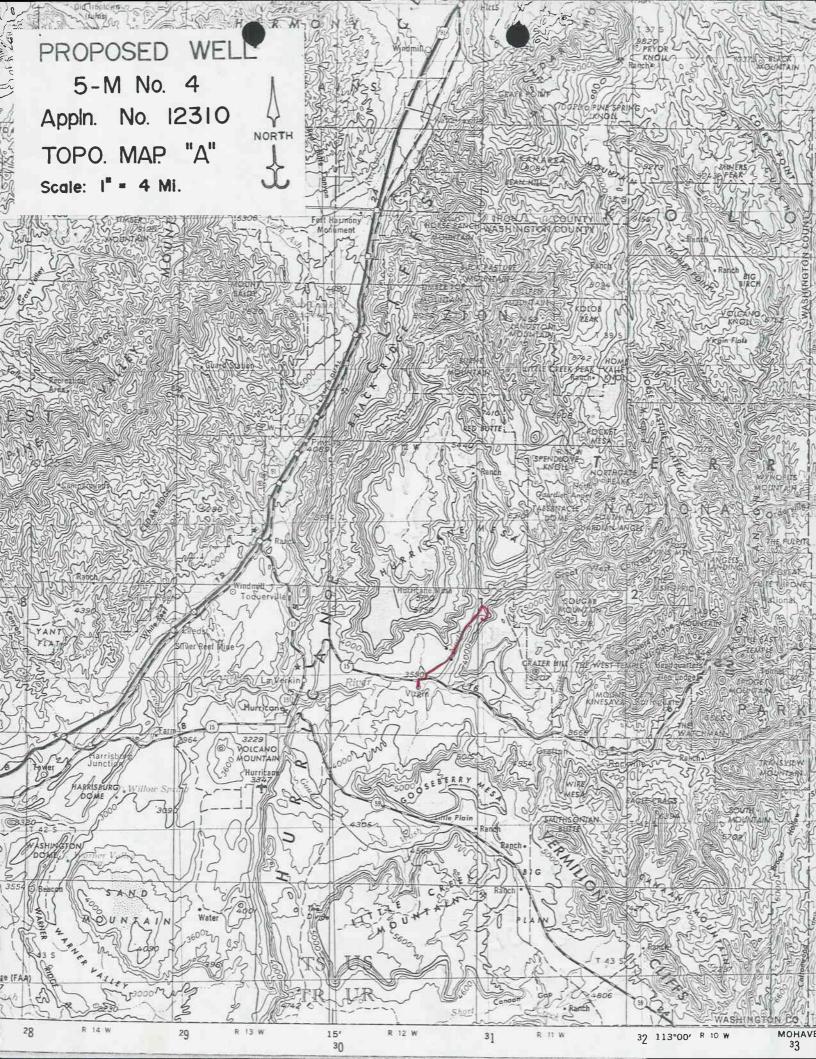
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; That I am familiar with the conditions which presently exist; That the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by 5M /NC. and

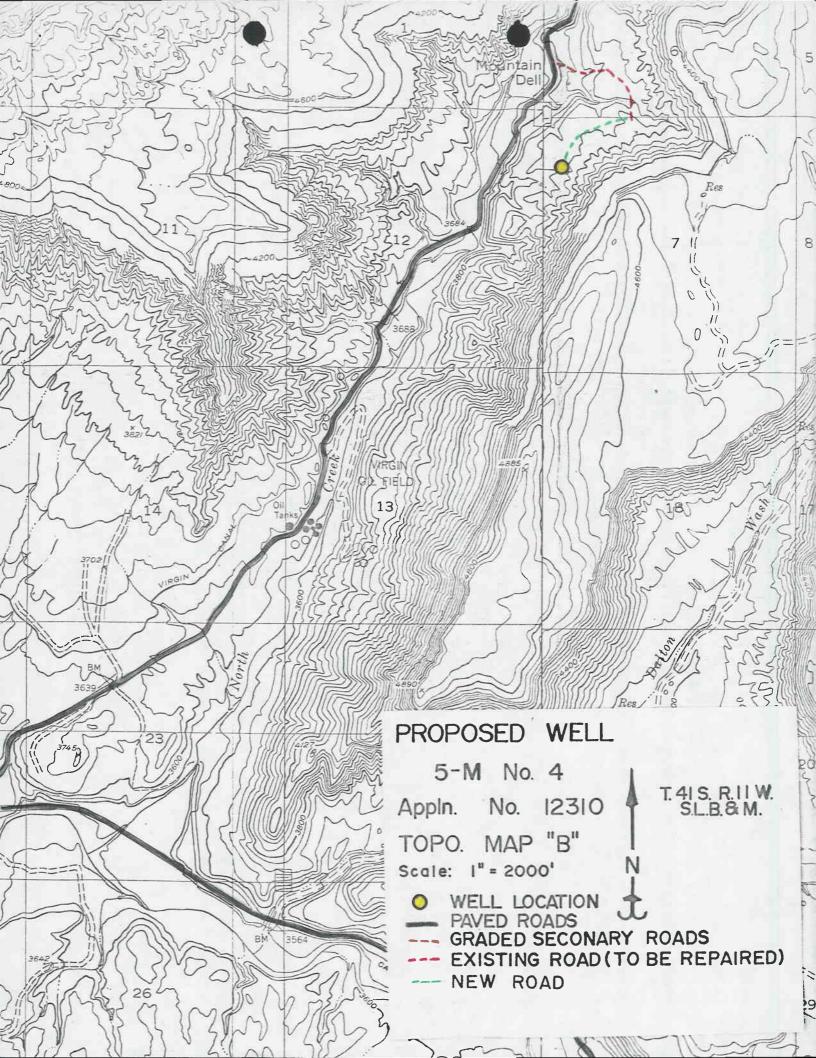
its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date July 23 rd 1980

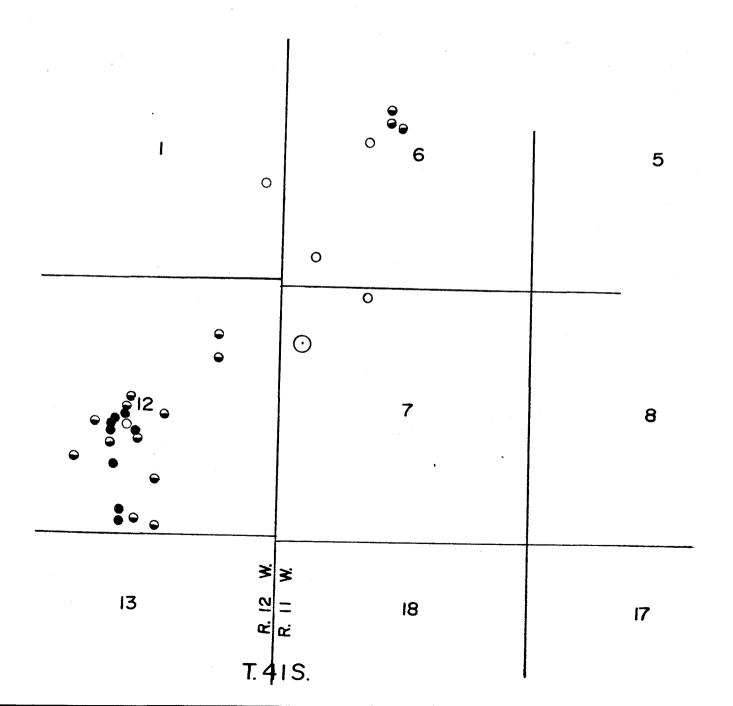
Lease Owner

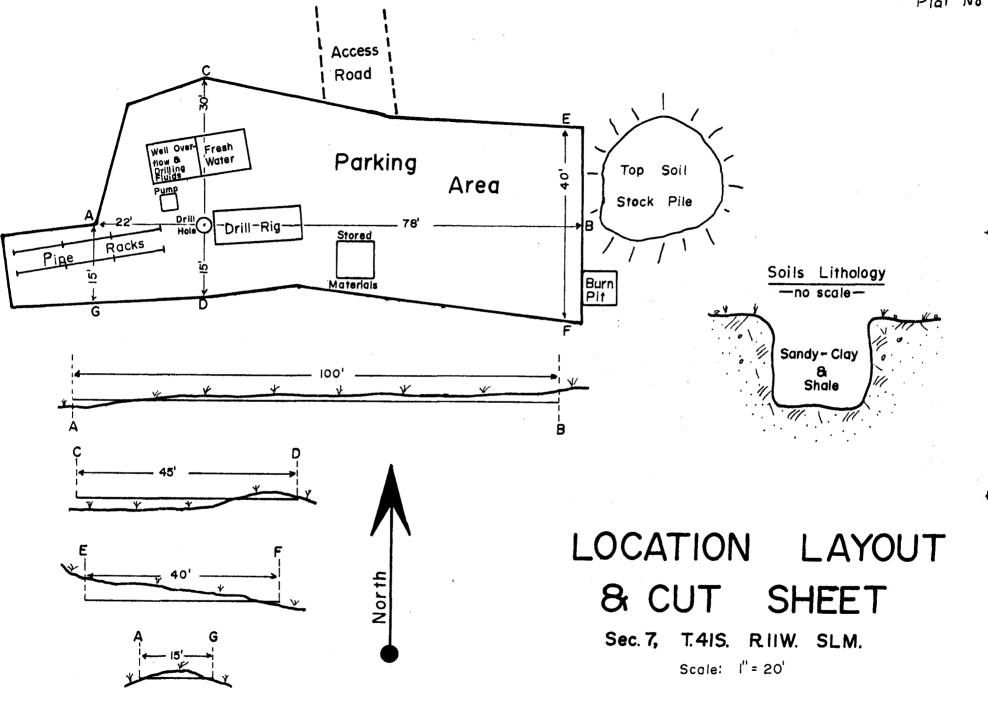
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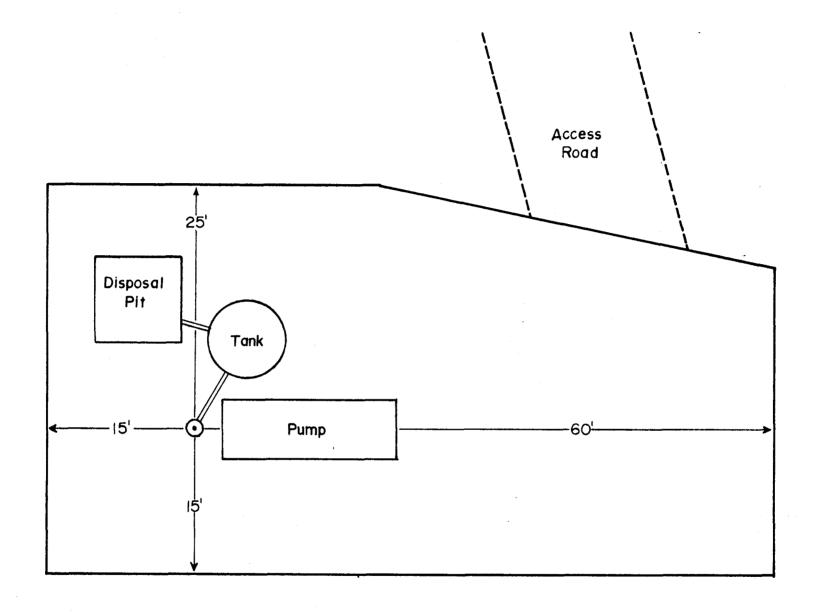


- O WELL LOCATION 5M No. 4
- TEMPORARILY ABANDONED WELLS
- ABANDONED WELLS
- O DRY WELLS





Well: 5M No. 4



Production Facilities Layout 5M No. 4

Scale: |"= 10'

DATE: July 29, 1980	
OPERATOR: Jerry Slusier	15 m Inc.
WELL NO: 5 m #4	
Location: Sec. 7 T. 415	R. 1/W County: Washington
File Prepared: [V]	Entered on N.I.D:
Card Indexed:	Completion Sheet:
API Number 4	3-053-30038
CHECKED BY:	
Petroleum Engineer:	
Director: OK Rule C-3.	- Topographio exception
Administrative Aide:	
APPROVAL LETTER:	
Bond Required:	Survey Plat Required:
Order No.	0.K. Rule C-3
Rule C-3(c), Topographic Exception within a 660' radius	on - company owns or controls acreage s of proposed site
Lease Designation 500/	Plotted on Map
Approval Leta	ter Written
Hot Line P.I.	

July 30, 1980

Jerry Glazier and 5M Inc. P.O. Box 752 Hurricane, Utah 84737

RE: Well No. 5M No. 4
Sec. 7, T. 41S, R. 11W.,
Washington County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, Topographic Exemption - company owns or controls acreage within a 660' radius of proposed site. General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Home: 876-3001 Office: 533-5771

Enclosed paease find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 5M # 4: 43-053-30038.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

/bh

cc: USGS

DIVISION OF UIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: 5M Corporation
WELL NAME: #4
SECTION 7 TOWNSHIP 415 RANGE TOWNSHIP 415 COUNTY WAShington DRILLING CONTRACTOR RAPPORT CONT
RIG #
SPUDDED: DATE 8-29-80
TIME 12:00pm
DRILLING WILL COMMENCE 8/29/80 a Completed @ 11'
REPORTED BY MULU TELEPHONE # (801) 635-4423
1/0+h14
DATE 8-29-80 SIGNED ROTTING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

IVAME UP CUMPANY: 5-M, 110	corporated		
WELL NAME: 5-M #4			
SECTION 7 NW NW TOWNSHIP 41S	RANGE11W	COUNTY_ Washin	ngton
DRILLING CONTRACTOR Ballard Dril	ling Company		
RIG #			
SPUDDED: DATE 8/29/80			
TIME2:30 p.m			
Howrotary			
DRILLING WILL COMMENCE presently			
REPORTED BY Jerry Glazier	·		
TELEPHONE #635-4473	· · · · · · · · · · · · · · · · · · ·		
		M.S.	° ///
DATE September 5, 1980	SIGNED		an
ce: USGS			

SUBMIT IN T CATE.

Form approved.
Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES**

	DEPARTME	INT OF THE IN	NTERIO	R			<u> </u>	
		LOGICAL SURVE		- -		5. LEASE DESIGNATION U-12310	ON AND REELA	L NO.
APPLICAT	ION FOR PERMI			OR PILIC	BACK	6. IF INDIAN, ALLOT	TEE OR THIBE	NAME
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	DRILL &	DEEPEN []	PLUG BA	CK 🔲 -	7. UNIT AGREEMENT	I NAME:	
b. TYPE OF WELL	CAR						. E ÷ ÷	
WELL L	GAS OTHER	·	SINGLE	Z MULTI	PLE	8. FARM OR LEASE	-	
2. NAME OF OPERATO	lazier <u>% 5 M</u>	Inc. 1	mc di	ni Chaus	1/2 3	Jerry GIa	ızier	
3 ADDRESS OF OPERA	,	C	ogn		,	9. WELL NO.	<u> </u>	
•• ••• •• •• •• •• •• •• •• •• •• •• ••					•	5-M # 4 =	•	
4. LOCATION OF WEL	x 752 Hurric L (Report location clearly	ane Utah 847	737 any State	requirements.*)	•		•	
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At proposed prod	zone Strata a					AND SUPPRE OF	AREA	W OT M
lies on	top of Kaibab	formation	Appro	opi format	tion &	Sec. 7:		M. OTW
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3.7 miles	s from Virgin	Utah Post C	fice			Washingto	n Uta	h
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OR APPLIED FOR, O	N THIS LEASE, FT.	1650ft.	90	00 ft.	Re	otary or Ca	ble.	
	whether DF, RT, GR, etc)			1 7	22. APPROX. DATE		
3949.9	95 GR.					Immediate	upon a	approva
23.	•	PROPOSED CASING	G AND CE	MENTING PROGR	AM .		_ { }	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	T	SETTING DEPTH	T	QUANTITY OF CEN	dent = =	
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one. If proposal'is reventer program, i	to drill or deepen direct	ionally, give pertinent	data on sub	surface locations a	nd measured	and true vertical der	oths. Give bl	owout
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BERNIT NO	<i>J</i>							
PERMIT NO.	110001 -	/	APPRO	TAL DATE				
ADDROTED BY	V/ M/aus	lles	FOR	E. W. GUYNN	IEER		WG 28 19	380

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A **DATED 1/1/80**

NOTICE OF APPROVAL

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

Production Facilities and Flowline NOT Approved

EA No. 606-80

United States Department of the Interior Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date <u>August 21, 1980</u>

Operator Jerry Glazier	Well No5-M #4
Location 1299.82' FNL 442.14' FWL Sect	ion 7 Township 41S Range 11W SLM
County Washington State Ut	tah Field/Unit Virgin Oil Field
Lease No. <u>U-12310</u>	Permit No.
	Prepared by: Gale Lutz Environmental Scientist
	John Connor Petroleum Engineer Grand Junction, Colorado
Joint Field-Inspection Date: August 1	19, 1980
Field Inspection Participants, Titles, a Jerry Glazier, George Ballard,	and Organizations:
Joe Ebson	5-M, Inc.
Dave Brine	Bureau of Land Management, St. George
John Connor	U. S. Geological Survey, Grand Jct.
Gale Lutz	U. S. Geological Survey, Denver
Typing in & out: 8/27	
Related Environmental Documents:	Drill pad 40' x 100' Reserve pit G' x 20'
	Men access road 16' x 0 4 mile Oxisting a 16' x 0.6 mile Surface disturbance 0.9 acres moved location and 106 100'S anditions of approval p.6 (1-3

DESCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location

State: Utah

County: Washington

1299.82 'FNL, 442.13 'FWL, NW 4 NW 4

Section 7, T41S, R11W, SLM

2. Surface Ownership

Location:

Public

Access Road:

Public

Status of Reclamation Agreements: Not Applicable

Dates

APD Filed:

July 25, 1980

APD Technically Complete:

August 12, 1980

APD Administratively Complete:

aug 25, 1980

4. Project Time Frame

Starting Date: Immediately after approval Duration of drilling activities: 5 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year; revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

- 5. Related actions of other federal or state agencies and Indian tribes:
 None known
- 6. Nearby pending actions which may affect or be affected by the proposed action:

None known

7. Status of variance requests:

None known

The following elements of the proposed action would/could result in environmental impacts:

- 1. A drill pad 40' wide x 100' long and a reserve pit 20' x 9' would be constructed. Approximately 0.4 mile of new access road, averaging 16' in width, would be constructed and approximately 0.6 mile of existing road would be improved to 16' wide from a maintained road. 0.9 acres of disturbed surface would be associated with the project.
- Drilling to a total depth of 900'.
- Waste disposal

- 4. Traffic
- 5. Water requirements
- 6. Completion
- 7. Production
- 8. Transportation of hydrocarbons

Details of the proposed action are described in the Application for Permit to Drill.

The location of the well head was moved 100' south to reduce the amount of cut. As surveyed, the well location was on a berm that would require a 10-15' cut. By moving the location to the south 100', the removal of this berm could be avoided.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography - The proposed well is located 3.7 miles NE of Virgin, Utah. The general topography of the area consists of the canyon where the well is situated, with a small stream running southwesterly approximately 1/3 of a mile west of the site. High mesas are on the east and west, Kolob Mountain on the north, and Virgin Valley is to the south. The wellsite is located on a bench about 150' elevation above the creek and elevations generally range from 3800' at the creek to 4700' on the mesas. The surface is in the Moenkopi formation.

PARAMETER

A. Geology - The surface formation is Moenkopi. Underlying the Moenkopi are the Timoweap and Kaibab Formations at total depth.

Information Source: ME, District Geologist and Application to Drill.

1. Other Local Mineral Resources to be Protected: No other local mineral resources to be protected under the Mineral Leasing Act of 1920 have been encountered or are known to be in the area.

Information Source: ME, District Geologist.

2. <u>Hazards</u>:

a. <u>Land Stability</u>: Location and access built on Middle Red Member of the Moenkopi Formation. Material is stable, provided the slopes are moderate and moisture content is low.

Information Source: Application to Drill.

b. <u>Subsidence</u>: Subsidence can occur with the withdrawal of oil, gas, and/or water.

Information Source: Keller, Edward A., 1976, Environmental geology, Charles E. Merrill, 488 pp.

Seismicity: Seismic risk: low. Statistically, greatest damage would be moderate, corresponding to intensity VII of Modified Mercalli Intensity Scale, 1931.

Information Source: NOAA, 1973, Earthquake History of the United States, Environmental Data Service, Edited by Coffman and von Hake; Perkins, David M., 1974, Seismic risk maps, Reprint of Earthquake information bulletin, 6(6) Nov-Dec.; von Hake, Carl A., Earthquake History of Utah, NOAA; Algermissen, S. T., and Perkins, David M., 1977, Earthquake hazards map of the United States, Reprint from Earthquake Information Bulletin, 9(1) Jan-Feb., 4 pp.

High Pressure Zones/Blowout Prevention: No high pressure zones expected. Blowout prevention systems detailed in APD.

Information Source: Application to Drill and ME, District Geologist.

В. Soils

Soil Character: The location and access are built on red sandstone. This soil is considered a fair engineering material and is stable, provided the slopes are moderate, moisture content is low, and compaction of disturbed areas is adequate.

Information Source:

Erosion/Sedimentation: Erosion/sedimentation would increase as would runoff potential. Extent of increases unpredictable without sitespecific studies being done.

Information Source: Field observation.

Air Quality - Wellsite lies in Class II attainment area. No Class I attainment areas are near, or adjacent to, proposed location.

Information Source: Field observation.

Noise Levels - Ambient noise levels will be temporarily increased over the duration of drilling activity. Wildlife will avoid immediate area. After well completion, if well is dry hole, noise levels will return to nearly the predrill ambient levels. If the well produces marketable quantities of oil or gas, noise levels will rise periodically above predrill ambient levels.

Information Source: Field observation.

Water Resources E.

1. Hydrologic Character

Surface Waters: The location is proposed in an area where it will not affect the local drainage pattern and, therefore, no drainage diversions would be necessary to keep water from crossing the pad.

Information Source: Field observation.

b. <u>Groundwaters</u>: Fresh water resources could be encountered in zones to the depth of this well. The Bureau of Land Management may request the completion of a water well is fresh water is encountered.

Information Source: ME, District Geologist, also see attached Stipulations.

2. Water Quality

a. <u>Surface Waters</u>: No significant impacts to surface water systems are expected, provided the operator maintains all adverse substances either on the pad or in a fluid-tight reserve pit.

Information Source: Field observation.

b. Groundwaters: Contamination to groundwaters through commingling with drilling fluids is possible. Operator proposes 60' of surface casing. Commingling of drilling fluids with potentially usable water could render groundwater unusable. Pits would be unlined.

Information Source: Application to Drill and Field observation.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the preliminary field comments received from the St. George Area Bureau of Land Management on August 19, 1980, we determine that there would be no effect on endangered and threatened species and/or their critical habitat.

2. <u>Flora</u>: Vegetation in the area consists of black brush, Brigham brush, yucca, and spotty areas of juniper and pinon. There are also range grasses in protected areas. Construction would remove about 0.9 acres of vegetation, increasing potential for non-point erosion and decreasing soil fertility.

Information Source: Field observation and Application to Drill.

3. <u>Fauna</u>: Wildlife in the area consists of migrating mule deer, occasional coyotes, rabbits, rodents, birds and other animals connected with a semi-arid climate.

Information Source: Application to Drill.

G. Land Uses

1. <u>General</u>: Oil and gas operations, recreation, and grazing are major land uses. Amount and quality of land available to livestock, wildlife, and recreationists would be reduced during well life.

Information Source: Field observation.

2. Affected Floodplains and/or Wetlands: None are affected.

Information Source: Field observation.

H. <u>Aesthetics</u>: Operation would not blend with natural surroundings. Most likely unappealing to recreationists. Impact duration: life of well.

Information Source: Field observation.

I. <u>Socioeconomics</u>: The effect of one well on local and regional population and economy would be considered minor. If major discovery, then consider: Population increase, community services taxed, resources depleted, cumulative impacts multiply, pipelines and transportation routes expand.

Information Source: John T. Evans, Environmental Scientist, USGS.

J. <u>Cultural Resources Determination</u>: Based on the preliminary field comments received from the St. George Area Bureau of Land Management on August 19, 1980, we determine that there would be no effect on cultural resources subject to archaeological clearance.

Information Source: Attached Bureau of Land Management Stipulations.

K. Adequacy of Restoration Plans: Rehabilitation plan judged as adequate. Problems hampering restoration: a) Area subject to short growing season; b) limited precipitation during growing season; and c) generally, very little topsoil which has limited organic matter and is low in fertility.

Information Source: Field observation.

Alternatives to the Proposed Action:

- 1. Disapproving the proposed action or no action If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
- 2. Approving the project with the recommended stipulations Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

- 1. If approved as proposed:
 - a. About 0.9 acres of vegetation would be removed, increasing and accelerating erosion potential.
 - b. Pollution of groundwater systems would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.

- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the Virgin River watershed. The potential for pollution to the Virgin River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of an irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional approval

a. All adverse impacts described in section one above would occur, except by moving the wellsite 100' due south, an excess of unnecessary cuts and fills would be eliminated.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

- 1. See attached Lease Stipulations. None
- See attached BLM Stipulations.
- 3. Move drillsite 100' due south.

Controversial Issues and Conservation Division Response: None are involved at this time.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C).

_

FOR

E. W. GUYNN DISTRICT ENGINEER

AUG 28 1990

Date

District Engineer
U. S. Geological Survey
Conservation Division
Oil & Gas Operations
Salt Lake City District



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Dixie Resource Area P.O. Box 726 St. George, UT 84770

DATE: August 27, 1980

REPLY TO

ATTN. OF: Frank Rowley, Area Manager

SUBJECT: Rehabilitation 5-M Well #4

TO: Mr. Bill Martins USGS

The site of 5-M well #4 was inspected by BLM personnel and determined free of T&E flora, fauna and archaeological concern.

Revegetation will be done by broadcasting Indian ricegrass (Oryzopsis Hymenoides) on all disturbed soils at a rate of 5 lbs./acre after operations cease. The newly constructed road to the well site will be closed, barricaded with rocks and seeded as above.

The site will be kept free of litter and extraneous machinery.

cc: John Conner USGS



Very Glague

	7-415-11 W
Memorandı	im , Sienn
To:	District Oil and Gas Engineer, Mr. Edward Guynn
From:	Mining, Supervisor, Mr. Jackson W. Moffitt
Subject:	Application for Permit to Drill (form 9-331c) Federal oil a gas lease No
1.	The location appears potentially valuable for:
	/_/ strip mining*
	underground mining**
	has no known potential.
2.	The proposed area is
	under a Federal lease for under the jurisdiction of this office.
	not under a Federal lease under the jurisdiction of this office.
	Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at ______ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed Allen I Vance

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, CG, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT LEASE NO. U-12310
OPERATOR: JORGY (-/AZIPR - WELL NO. S-M #4
LOCATION: \\ \frac{1}{2} \frac{NW}{2} \frac{NW}{2} \sec. \(\frac{7}{7} \), T. \(\frac{415}{15} \), R. \(\frac{11W}{10} \), \(\frac{5CM}{10} \).
Washington county, With
The Sunt are man possible be covered by a Quaternamy 1. Stratigraphy: basalt flow of Enknown trickness - uncertainty is due to vagueness of drill hole location.
Tunpourar - 2900' elec.
Karlale - 2700' elev.
2. Fresh Water possible TO T.D.
3. Leasable Minerals:
land is prospectively valuable for oil and gas only, and is not valuable for any other minerals covered under the Mineral leasing det of 1920.
Mineral leasing det of 1920.
4. Additional Logs Needed:
$\sim \sim 8$
/1w.
5. Potential Geologic Hazards:
more anticipated
\mathbf{z}_{0}
6. References and Remarks: US CS Prophylogen 220, US MS Bull. #70 AUG 25 RECO
2 miles east of Virgin Field KGS.
Signature: forsch: Incardine Date: 8-8-80



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

September 5, 1980

UTAH STATE OIL AND GAS DIVISION 1588 W. North Temple Salt Lake City, Utah 84116

RE: Spudding information

confirmation. 5-M Well #4

O & G Lease U-12310

Dear Sirs:

Oil and Gas Leaseu U-12310, 5-M Well #4 spudding information as follows: Spudding completed 2:30 p.m., 29 August 1980, to a depth of 11 feet, using 12 inch pipe. T. 41 S., R. 11 W., SLM., Section 7: Lots 1 & 2 $(NW_{4}^{1}NW_{4}^{1})$ Washington County, Utah. Jerry Glazier lessee.

Drilling commenced at 12:00 p.m. on August 29, 1980 by Ballard Drilling Co. Drilling in progress.

Nery truly yours,

JERRY GLAZIER

JG/ad





OCT 27 1980

DIVISION OF OIL, GAS & MINING

5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

October 23, 1980

STATE OF UTAH
Department of Natural Resources
Division of Oil & Gas
1588 W. North Temple
Salt Lake City, Utah 84116

Dear Sirs:

We have enclosed copies (in triplicate) for "Report of Water Encountered During Drilling", for 5M Well #4, as of October 18, 1980.

Sincerely yours,

GEORGE A. BALLARD, Geologist

GAB/ad Enclosure STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number	5M We	11 #4				
Operator 5M Inc		P.O. Box 752 279 W. State St.				
Contractor			Hurr	ricane	TIT 84737	
Location NW 4 NW	¼ Sec. 7 T.	418	_ R	11 W	CountyWashington	
Water Sands						
<u>Depth</u>	<u>Vo 1 un</u>	<u>1e</u>			Quality	
From To	Flow Rate	or Head			Fresh or Salty	
1. 240 260	½ Gal/Mi	n			Fresh	
2						
3						
4						
5.						
	(Continue of rever	se side i	if nec	essary)		
Formation Tops						
Remarks						

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number	z5M Well #4			
Operator 5M In	corporated	Address Hu	O. Box 7 rricane,	52 Utah 84737
Contractor		_Address		
Location NW 4 NW	½ Sec. 7 T.	41 S R.	11 W	County Washington
Water Sands	;			
<u>Depth</u>	<u>Volum</u>	<u>e</u>		Quality
From To	Flow Rate	or Head		Fresh or Salty
1. 415 62	0 200 Gal/24	hours		Fresh
2				
3				
4			:	
5				•
	(Continue of rever	se side if no	ecessary)	
Formation Tops				
Remarks				

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

April 1980 - October 1980

	5M #1	5M #2	5M #3	5M #4
April	10 ft	10 ft	335 ft	0
May	10 ft	10 ft	715 ft	0
June	10 ft	103 ft	742 ft	0
July	10 ft	535 ft	Preparing to shoot	0
August	400 ft	750 ft	Preparing to shoot	10 ft
September	560 ft	Preparing to shoot	Preparing to shoot	40 ft
October	Preparing to shoot	Preparing to shoot	Preparing to shoot	620 ft

5M #1 Lease U-10843 5M #2 Lease U-10844 5M #3 Lease U-10844-B 5M #4 Lease U-12310

NOTE: 5M #4 Fresh Water 760 ft - 900 ft 200-250 gal/24 hrs 5M #4 Fresh Water 620 ft - 760 ft 200-250 gal/24 hrs 5M #4 Fresh Water 240 ft - 260 ft ½ gal/min

No water encountered in any of the other holes (5M #1, #2, #3)

5M #1, #2 and #3 are cased.



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

November 6, 1980



NOV 1 0 1330

DIVISION OF OIL, GAS & MINING

STATE OF UTAH Department of Natural Resources Division of Oil and Gas 1588 W. North Temple Salt Lake City, Utah 84116

Dear Sirs:

We have enclosed copies (in triplicate) for "Report of Water Encountered During Drilling", for 5M Well #4, as of November 1, 1980.

Sincerely yours,

GEORGE A. BALLARD, Geologist

GAB/ad Enclosures

FILE IN TRIPLICATE FORM OGC-8-X

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number	5M We	ell #4				
Operator 5M INCOR		Address		. Box 7 ricane,		84737
Contractor		_Address_	·			···
Location NW 4 NW4	Sec. 7 T.	41 S	_ R.	11 W	County	Washington
Water Sands						
<u>Depth</u>	Volum	<u>e</u>			Qu	ality
From To	Flow Rate	or Head			Fresh	or Salty
1. 620 760	200-250/24	hours			Fı	esh
2				······································		
3						
4						
5.						
(C	ontinue of rever	se side i	f ne	cessary)		
Formation Tops						
Remarks						*

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

November 12, 1980

STATE OF UTAH
Department of Natural Resources
Division of Oil & Gas
1588 W. North Temple
Salt Lake City, Utah 84116

Dear Sirs:

We have enclosed copies (in triplicate) for "Report of Water Encountered During Drilling", for 5M Well #4, as of November 8, 1980.

Sincerely yours,

GEORGE A. BALLARD, Geologist

GAB/ad

Enclosure

REGILVED NOV 1 7 1980

DIVISION OF OIL, GAS & MINING FILE IN TRIPLICATE FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

well	2 Name &	Number_	<u>5M Well</u>	#4		
					P.O. Box Hurrican	752 e, Utah 84737
Loca	ction_NW	V 4 NW 4	Sec. 7	T. 41 S	R. <u>11 W</u>	County_Washington
Wate	er Sands					
	<u>De</u>	epth_	<u>Vo</u>	lume		Quality
	From	To	Flow Ra	te or Head		Fresh or Salty
1	760	900	200-250	/24 Hours		Fresh
2			(no change	from last	report)	
3						
						-
	nation To	(0	ontinue of re	verse side i	f necessary)	
			NOV1 9	1980		
Rema	vrks_		Divisio Oil, GAS 8			
NOTE	E: (a)		this form as ations and Ru			20, General Rules edure.

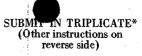
If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

well N	ame E	Number_	5M Wel	1 #4			·
Operat	or	5M INCC	RPORATED	Address	P.C Hur	. Box 'ricane	752 , Utah 84737
Contra	ctor_						
Locati	on N	W 4 NE 4	Sec. 7				County Washington
Water	Sands						
	De	epth		/olume			Quality
	From	То	Flow I	Rate or Head			Fresh or Salty
1	No o	change	No.	change			No change
2							
3	. "			·	·		BOBUYEN
							DEC 04 1980
5							
		(C	ontinue of n	reverse side	if ne	cessary)	DIVISION OF L, GAS & MINING
Format	ion T	ops					
Remark	<u> </u>						
	Ran	out of c	able, dril	lling hault	ed		
NOTE:	(a)			rs provided f Rules of Prac			20, General Rules edure.
	(6)	If a wate please fo	r analysis h rward a copy	nas been made , along with	of this	he above form.	reported zone,

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL	., GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
		U-12310
SUNDRY NOTICES AND (Do not use this form for proposals to drill or Use "APPLICATION FOR PI	D REPORTS ON WELLS to deepen or plug back to a different ERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME t reservoir.
OIL GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
5M INCORPORATED, c/o	Fom Howard	
3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·	9. WBLL NO.
P.O. Box 752, Hurrican	ne, Utah 84737	#4
 LOCATION OF WELL (Report location clearly and in a See also space 17 below.) At surface 	accordance with any State requirement	10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
	1, 2 (SW4NW4NW4)	T. 41 S., R. 12 W. SLM Section 7
14. PERMIT NO. 15. BLEVATIO	ONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
		Washington Utah
Check Appropriate Bo	ox To Indicate Nature of Notic	e, Report, or Other Data
NOTICE OF INTENTION TO:	1	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER FRACTURE TREAT MULTIPLE COMM		
		TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS	SHOOTING (Other)	OR ACIDIZING ABANDONMENT*
(Other)		E: Report results of multiple completion on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations halted, ran out of cable.



DE3 04 1000

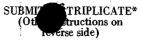
DIVISION OF OIL, GAS & MINING

8. I hereby certify that the foregoing is true and correct SIGNED George A Ballard Geolog	gist DATE 28 November 1980
This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL IF ANY:	DATE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	ARTMENT OF NATURAL RES		
D	IVISION OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION AND SERIAL NO.
011110011			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORTS proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	O TO THE PART OF TABLE MAKE
OIL TO GAS	нра		7. UNIT AGREEMENT NAME
NAME OF OPERATOR	ATED, C/O Tom Howard	L	8. FARN OR LEASE NAME
ADDRESS OF OPERATOR			9. WELL NO.
LOCATION OF WELL (Report location space 17 below.)	2, Hurricane, Utah 8 atlon clearly and in accordance with any	y State requirements.	#4 10. FIELD AND POOL, OR WILDCAT
At surface	otion 7. Into 1 0	/ CITIT 1 37707 1 37707 1 \	VIRGIN OIL FIELD
Sec	ction 7: Lots 1, 2	(SWanWanWa)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41 S., R. 12 W.,
PERMIT NO.	15 Browning (Ch., L.)		Section 7
	15. ELEVATIONS (Show whether p	F, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
Chec	k Appropriate Box To Indicate I	Nature of Notice, Report, or	r Other Data
NOTICE OF	INTENTION TO:	SUBS	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
BD40mvp=	MILL MADE IN CORED I HOW	1 (ALTERING CASING
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ADIBAING CARING
SHOOT OR ACIDIZE	ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDON MENT*
		SHOOTING OR ACIDIZING (Other) (NOTE: Report resu	ABANDONMENT*
SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other) (NOTE: Report resu (Completion or Recon	ABANDONMENT*
REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.)*	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other) (NOTE: Report resu (completion or Recont details, and give pertinent data tions and measured and true ver	ABANDONMENT* alts of multiple completion on Well mpletion Report and Log form.)
REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) *	ABANDON* CHANGE PLANS ED OPERATIONS (Clearly state all pertine directionally drilled, give subsurface local	SHOOTING OR ACIDIZING (Other) (NOTE: Report resu (completion or Recont details, and give pertinent data tions and measured and true ver	ABANDONMENT* alts of multiple completion on Well mpletion Report and Log form.)
REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) *	ABANDON* CHANGE PLANS ED OPERATIONS (Clearly state all pertiner directionally drilled, give subsurface local alted, ran out of called, ran out of	SHOOTING OR ACIDIZING (Other) (NOTE: Report resu (completion or Recont details, and give pertinent data tions and measured and true ver	ABANDONMENT* alts of multiple completion on Well mpletion Report and Log form.)
REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.)*	ABANDON* CHANGE PLANS ED OPERATIONS (Clearly state all pertiner directionally drilled, give subsurface local alted, ran out of called, ran out of	SHOOTING OR ACIDIZING (Other) (NOTE: Report resu (completion or Recont details, and give pertinent data tions and measured and true ver	ABANDONMENT* alts of multiple completion on Well mpletion Report and Log form.)
REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) *	ABANDON* CHANGE PLANS ED OPERATIONS (Clearly state all pertiner directionally drilled, give subsurface local alted, ran out of called, ran out of called, JAN 1 4 1931	SHOOTING OR ACIDIZING (Other) (NOTE: Report resu (completion or Recont details, and give pertinent data tions and measured and true ver	ABANDONMENT* alts of multiple completion on Well mpletion Report and Log form.)
REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.)*	ABANDON* CHANGE PLANS ED OPERATIONS (Clearly state all pertiner directionally drilled, give subsurface local alted, ran out of called, ran out of called, purpose of the pertiner of the pertiner directionally drilled, give subsurface local alternative for the pertiner of the pertiner o	SHOOTING OR ACIDIZING (Other) (NOTE: Report resu (completion or Recont details, and give pertinent data tions and measured and true ver	ABANDONMENT* alts of multiple completion on Well mpletion Report and Log form.)
REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.)*	ABANDON* CHANGE PLANS ED OPERATIONS (Clearly state all pertiner directionally drilled, give subsurface local alted, ran out of called, ran out of called, JAN 1 4 1931	SHOOTING OR ACIDIZING (Other) (NOTE: Report resu (completion or Recont details, and give pertinent data tions and measured and true ver	ABANDONMENT* alts of multiple completion on Well mpletion Report and Log form.)
REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) *	ABANDON* CHANGE PLANS ED OPERATIONS (Clearly state all pertiner directionally drilled, give subsurface local alted, ran out of called, ran out of called, purpose of the pertiner of the pertiner directionally drilled, give subsurface local alternative for the pertiner of the pertiner o	SHOOTING OR ACIDIZING (Other) (NOTE: Report resu (completion or Recont details, and give pertinent data tions and measured and true ver	ABANDONMENT* alts of multiple completion on Well mpletion Report and Log form.)
REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) *	ABANDON* CHANGE PLANS ED OPERATIONS (Clearly state all pertiner directionally drilled, give subsurface local alted, ran out of called, ran out of called, purpose of the pertiner of the pertiner directionally drilled, give subsurface local alternative for the pertiner of the pertiner o	SHOOTING OR ACIDIZING (Other) (NOTE: Report resu (completion or Recont details, and give pertinent data tions and measured and true ver	ABANDONMENT* alts of multiple completion on Well mpletion Report and Log form.)
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DATE .

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

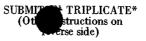
1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STAT	E	UTA	H		COI	JNTY	WASHINGT	ON FIE	LD/LEASE ^V	IRGIN/U-12310 #4
The :	fellowi	ng is a JANU	corre ARY	ect report	of operation	s and pr	oduction (inclu	ding drillin	g and produ	cing wells) for the month of:
		ress		P.O. Hurri	Box 752	-	•	γγ	5M INC	ORPORATED
				Utah.	84737 1473		Vitle	Geolog	ist	GEORGE A. BALLARD
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 \										·
SW&NW&NW&	41S	12W	4	0	0	0	0	0		No drilling activity Out of Cable.
									į	
					·					
					The beautiful of the court					
	(MCF)									reported in Barrels)
Flar	ed/Ver	nted			. 0 . 0 . 0		Produ	iced during during mont oidably lost	month th	
							On ha			0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

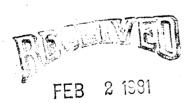
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	DEFINITION OF THE TIEGO	OHOLO		
	DIVISION OF OIL, GAS, AND MI	5. LEASE DESIGNATION AND SERIAL NO.		
			U-12310	
	SUNDRY NOTICES AND REPORTS ((Do not use this form for proposals to drill or to deepen or plug I Use "APPLICATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1.	OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME	
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME	
	5M INCORPORATED			
8.	ADDRESS OF OPERATOR		9. WELL NO.	
	P.O. Box 752 Hurricane, Utah 8473	37	#4	
4.	See also space 17 below.)	State requirements.*	10. FIELD AND POOL, OR WILDCAT	
	At surface		VIRGIN OIL FIELD	
	Section 7: Total 0 (GWIN	The same of the sa	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	Section 7: Lots 1, 2 (SW4NV	Nanwa)	T. 41 S., R. 12 W.,	SLM
14.	PERMIT NO. 15. BLEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE	
			WASHINGTON UTAH	
6.	Check Appropriate Box To Indicate N	lature of Notice, Report, or C		
	NOTICE OF INTENTION TO:	subsequ	JENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
	FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
	SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
	REPAIR WELL CHANGE PLANS	(Other)		
	(Other)	(NOTE: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)	
7.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent proposed work. If well is directionally drilled, give subsurface locat nent to this work.)*	t dotalla and star markle and dates	Industry and a second	

E.,) *

Operations halted, ran out of cable



DIVISION OF OIL, GAS & MINING

	Λ	
18. I hereby certify that the foregoint is true and correct		
George A. Bal	TITLE Geologist	DATE <u>Utah</u>
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

STATE OF UTAH

4	
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DIVISION OF OIL & GAS CONSERVATION Federal Lease No. U-1 Indian Lease No.

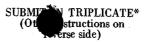
1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

	STATE			UTA]	H	COI	JNTY	WASHINGT	<u>ON</u> FIE	LD/LEASE_	VIRGIN/U-12310/#4
	The fo					of operation			uding drillin	g and produ	cing wells) for the month of:
-				Hu	<u>rricar</u>	x 752 ne,		Signed	Am	y Olo	PORATED
i	Phone I	No		Ut: 80	ah 847 1 - 63	'37 35–4473		Title/	P	yesiden	<u>t)</u>
Sec. and ¼ of ¼		Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state	REMARKS (If drilling, depth; if shut down, cand date and result of test for gasoli content of gas)
7 SW\u00e4NW\u00e4		1S	12W	4	0	0	Q	0	0	0	No drilling activit out of cable
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										·	
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				·					:		
G	AS: (I										reported in Barrels)
			nted					On h			th0
	Used	On/C	Off Leas	se	0				during mon	th	O
								Unav			0
								On h			Q

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	ISION OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AN	D SERIAL NO.
			U-12310	1
SUNDRY N	OTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE O	R TRIBE NAME
(Do not use this form for p	roposals to drill or to deepen or plu LICATION FOR PERMIT—" for suc	us back to a different reservoir.		9
Use "APP	LICATION FOR PERMIT—" for suc	h proposals.)		
OIL NT GAS			7. UNIT AGREEMENT NAME	,
WELL WELL OTHE	R			
NAME OF OPERATOR			8. FARM OR LEASE NAME	.:
5M Incorporated ADDRESS OF OPERATOR				
ADDRESS OF OPERATOR	Į.		9. WELL NO.	1.
P.O. Box 752, Hu	rricane Utah 8473 on clearly and in accordance with a	3 7	#4	
See also space 17 below.)	on clearly and in accordance with a	iny State requirements.*	10. FIELD AND POOL, OR W	VILDCAT
At surface		;	VIRGIN OIL I	
Section	7: Lots 1, 3 (SW	17 1 NT 117 1 NT 117 1 N	11. SEC., T., R., M., OR BLK SURVEY OR AREA	AND
pection	7. LOUS 1, 3 (5)	Yanwanwa)		į.
PERMIT NO.			T. 41S., R.	
PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OF PARISH 1	8. STATE
<u> </u>			Washington	II+ah
Check	Appropriate Box To Indicate	Nature of Notice Report of		0 0011
	NTENTION TO:			1
NOTICE OF IN		SUBE	SEQUENT REPORT OF:	-
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WEL	л 📗
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASI	NG
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	(Other)		L_
(Other)		(NOTE: Report rest Completion or Reco	ilts of multiple completion on mpletion Report and Log form.	Well
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		able.		
I hereby certify that the foregoin		President	DATE March	4, 198]
I hereby certify that the foregoing SIGNED JERRY GLAZ (This space for Federal or State	ng is true and correct		DATE March	4, 198]
I hereby certify that the foregold	ng is true and correct		DATE March	4, 1981

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

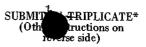
State Lease No	
Federal Lease No	U-12310
Indian Lease No	
Fee & Pat	******

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STA	TE	UTA	AH		CO	UNTY_W	ASHINGTON	FIE	LD/LEASE V	/IRGIN/U-12310/#4
The	followi	ng is a Mai	corr	ect report	of operation	s and pr 9 81	oduction (inclu	ding drillin	g and produ	cing wells) for the month of:
			Ηυ	O. Bo	x 752 ne, Utah			7 7	INCORPO	DATED
***************************************			84	1737			Title	/ 1	sident.	
Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cau date and result of test for gasoling content of gas)
7 ∨ SW½NW½NW½		12W	4	0	0	0	0	0	0	No drilling activit out of cable
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*										
						•				
Sol Fla	red/Ve	nted					On h	and at begin uced during during mon	nning of mont month th	reported in Barrels) th 0 0 0 0 0
								Reason:	*****	0 0 0

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	DIVISION OF OIL, G			!	SIGNATION AND SER	IAL NO.
SUNDRY (Do not use this form for Use "A	NOTICES AND proposals to drill or to	REPORTS (deepen or plug	ON WELLS back to a different reservoir.	1	ALLOTTES OR TRI	BE NAME
i. OIL GAS C	HER	101 Bata p	Topolaria, y	7. UNIT AGRE	EMAN THEMS	
2. NAME OF OPERATOR				8. FARM OR I	LEASE NAME	
5M INCORPORA 8. ADDRESS OF OPERATOR	TED					
P.O. Box 752	Hurricono	II+ob 04	797	9. WELL NO.		
4. LOCATION OF WELL (Report loc See also space 17 below.)	ation clearly and in accordance	rdance with any	131 State requirements.*	#4 10. PIELD AN	D POOL, OR WILDCA	LT
At surface				VIRGIN	OIL FIELI)
Sec	. 7: Lots 1	, 3 (SW <u></u>	NW4NW4)	11. SEC., T., S SURVEY	I., M., OR BLK. AND OR AREA	
				T. 41S.	, R. 12W	., SLM
14. PERMIT NO.	15. ELEVATIONS	Show whether DF	, RT, GR, etc.)	12. COUNTY O	DR PARISH 18. ST.	ATE
i.6. Ch.				WASHING	TON	UTAH
CIR	ck Appropriate Box	To Indicate N	lature of Notice, Report			
[]	1112111011 10:	[<u>-</u>		UBSEQUENT REPORT OF	·:	
TEST WATER SHUT-OFF	PULL OR ALTER CAS		WATER SHUT-OFF		PAIRING WELL	
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLET	E	FRACTURE TREATMENT		TERING CASING	
REPAIR WELL	ABANDON* CHANGE PLANS		SHOOTING OR ACIDIZIN	IG AB	ANDONMENT*	
(Other)	CHANGE PLANS		(Other)(Note: Report	results of multiple cor ecompletion Report an	mpletion on Well	
No opera	tions, out of	f cable.				
•						
		•				
				•		
8. I hereby certify that the fores	oing is true and correct					
SIGNED THE	Ellen.	TITLE]	President	DATE_	April 17,	1981
(This space for Federal or St	RY GLANTER ate office/use)					
APPROVED BY	<i>P</i> .	TITLE		DATE_		
CONDITIONS OF APPROVAL	, IF ANY:					

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No.
Federal Lease No. U-12310
Indian Lease No
Fee & Pat

REPORT OF OPERATIONS AND WELL STATUS REPORT

STA	ATE		UT	AH	CO	UNTY	WASHINGT	ON FIE	LD/LEASE_	VIRGIN/U-12310/#4
The	e followi	ng is a	corr	ect repor		ns and p	roduction (inclu			cing wells) for the month of:
Age	ent's Add	ress	P.	O. Box rrican 737	: 752 le, Utah		Compa	All	MIL	OFATED
	ne No				5-4473		Title		resident	<u>/</u>)
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7	,	:		:	<u>;</u>		·			
W4NW4NW4	418	12W	4	0	0	0	0	0	0	No drilling activity, out of cable
					:					
								·		
						•				
		`								
										·
								·		
GAS	: (MCF)				0		OIL or (reported in Barrels)
F	lared∕Ve:	nted			0		Produ	oced during	month	00
		<u></u>	,				Unav	oidably lost Reason:		0 0 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following moduction for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED DUPLICATE.

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

Federal Lease No. <u>U-12310</u>
Indian Lease No.
Fee & Pat.

State Lease No.____

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

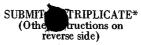
REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE_____UTAH____COUNTY___WASHINGTON___FIELD/LEASE__VIRGIN/U-12310#4-

The	fellowi	ing is a			t of operation			ding drillin	g and produc	cing wells) for the month of:
				O. Box	752 e, Utah		· · · · · · · · · · · · · · · · · · ·		I INCORP	ORATED
			84	7.3.7	4473		Title/		esident	
	1	T	·····	1	1			, 	T	
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
7							:)		÷
SW4NW4NW	41S	12W	4	6	0	0	0	0	0	No drilling activity out of cable.
									·	
		·					·	:		
					·					<u> </u>
CAC-	(MCF)					······································	OU or C	ONDENCA	TE. ITaba	reported in Barrels)
Sol	d			0	~		On ha	and at begin	ning of mont	h0
Fla Use	red/Ve ed On/0	nted _ Off Lea	se							
								oidably lost		0
							On h			0
•			•				0			
••										

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following moduction for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED DUPLICATE.

TATE OF UTAH



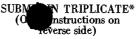
DEPARTMENT OF NATURAL RE	SOURCES	se side)	
DIVISION OF OIL, GAS, AND	5. LEASE DESIGNATION A	ND SERIAL NO.	
5.110.011 0. 0.12, 0.10, 7.112	U-12310		
ALL IDDAY MARIANA AND DOTAGO	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or pl Use "APPLICATION FOR PERMIT—" for su			
OIL GAS OTHER		7. UNIT AGREEMENT NAM	13
2. NAME OF OPERATOR		8. FARM OR LEASE NAME)
5M INCORPORATED			
8. ADDRESS OF OPERATOR		9. WELL NO.	
P.O. Box 752, Hurricane, Utal Location of Well (Report location clearly and in accordance with	84737	#4	
See also space 17 below.) At surface	any State requirements.*	10. FIELD AND POOL, OR	WILDCAT
		VIRGIN OIL I	
Sec. 7: Lots 1,3 $(SW_{4}^{1}NW_{4}^{1}NW_{4}^{1})$	•	SURVEY OR AREA	
	1	T. 41S., R.	12W., SL
14. PERMIT NO. 15. BLEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
		WASHINGTON	<u> IITAH </u>
16. Check Appropriate Box To Indicate	Nature of Notice, Report, or	r Other Data	
NOTICE OF INTENTION TO:		EQUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	arr.
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	<u> </u>
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	• 🔲
REPAIR WELL CHANGE PLANS	(Other)	14. 4. 14.	
(Other)	(NOTE: Report resu	ilts of multiple completion on mpletion Report and Log form	ı Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertipoposed work. If well is directionally drilled, give subsurface in the result of the r	nent details, and give pertinent dat ocations and measured and true ver	es, including estimated date of tical depths for all markers a	of starting any and zones perti-
nent to this work.) *			•
No operations, out of cable.			
		•	
		en e	
,			

DATE May 22. TITLE President (This space for Federal or State office use) JUN 2 TITLE DATE DIVISION OF CIL, GAS & MINING

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	U-12310
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservation for PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Voir.
OIL GAS	7. UNIT AGREEMENT NAME
WELL OTHER	
NAME OF OPERATOR	8. FARM OR LEASE NAME
5M INCORPORATED	· ·
	9. WELL NO.
P.O. Box 752, Hurricane, Utah 84737 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	#4
See also space 17 below.) At surface	VIRGIN OIL FIELD
Sec. 7: Lots 1, 3 $(SW_{\frac{1}{4}}NW_{\frac{1}{4}}NW_{\frac{1}{4}})$	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	T. 41S. R. 12. W. S. 12. COUNTY OF PARISH 18, STATE
Check Appropriate Box To Indicate Nature of Notice, Re	DOIL OF OTHER DATE
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATS	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACI	
REPAIR WELL CHANGE PLANS (Other)	
Completion	port results of multiple completion on Well or Recompletion Report and Log form.)
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertiproposed work. If well is directionally drilled, give subsurface locations and measured and nent to this work.)*	title vertical depend for all markets and somes perti-
No operations, out of cable.	
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I hereby certify that the foregoing is type and correct	

DEPARTMENT OF NATURAL RESOURCES



DIV	ISION OF OIL, GAS, AND MI	INING	5. LEASE DESIGNATION AND SERIAL NO.
			U-12310
SUNDRY NO (Do not use this form for prouse "APPI	OTICES AND REPORTS oposals to drill or to deepen or plug lication for PERMIT—" for such 1	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	2	**************************************	7. UNIT AGREEMENT NAME
WELL S WELL OTHER	.		1
NAME OF OPERATOR			8. FARM OR LEASE NAME
EN THEODROPAN			
ADDRESS OF OPERATOR	, B.1.1		9. WELL NO.
P.O. Box 752	Hurricane IItah S	2/737	#4
LOCATION OF WELL (Report location	, Hurricane, Utah 8 on clearly and in accordance with any	State requirements.*	10. PIELD AND POOL, OR WILDCAT
At surface	e de la companya de l		WIDCIN OUT TITED
$\Phi_{ij} = \{ i, j \in \mathbb{N} \mid j \in \mathbb{N} \mid j \in \mathbb{N} \}$			VIRGIN OIL FIFLD
Sec 7: Lots 1,	3 (SWINWINWI)		SURVEY OR AREA
200 1005 1,	O (Duamanua)		T. 41 S., R. 12W. S
PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	*		
Charle			
Check A	Appropriate Box To Indicate N	Nature of Notice, Report, or (Other Data
NOTICE OF IN	TENTION TO:	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON.*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(NOTE: Report results	of multiple completion on Well
DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly state all pertinen	it dutable and give portinent deter	letion Report and Log form.) , including estimated date of starting any al depths for all markers and zones perti-
No operati	ons conducted in J	uno	
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I hereby certify that the foregoing	-		
	z.is true and correct		
1 I see at		D 1	
SIGNED SIGNED	TITLE	President.	DATE July 8, 1981
// JER	CHY) GLAZIER TITLE	President.	DATE July 8, 1981
// JER	CHY) GLAZIER TITLE	President.	DATE July 8, 1981
(This space for Federal or State APPROVED BY	CHY) GLAZIER TITLE	President.	DATE JULY 8, 1981





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	DEPARTMENT OF NATURAL RES DIVISION OF OIL, GAS, AND N	OURCES	5. LEASE DESIGNATION	AND SERIAL NO.
·			U-12310	
SUN (Do not use this	DRY NOTICES AND REPORTS form for proposals to drill or to deepen or plus Use "APPLICATION FOR PERMIT—" for such	ON WELLS r back to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
I. OIL GAS		proposais.)	7. UNIT AGREEMENT NA	ма
WELL X WELL	OTHER			
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	B
5M INCOPO			9. WELL NO.	
P.O. Box	752 Hurricane Utah 84	1737	#4	
siee gran abace it neit	752, Hurricane, Utah 84 Leport location clearly and in accordance with an	ny State requirements.	10. FIELD AND POOL, OR	WILDCAT
At surface			VIRGIN OIL	FIELD
			11. SEC., T., R., M., OR BI SURVEY OR AREA	LE. AND
Sec 7:	Lots 1, 3 ($SW_{\frac{1}{2}}NW_{\frac{1}{2}}NW_{\frac{1}{2}}$)			
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF. RT. GR. etc.)	T. 41S R	12 W , SLM
			WASHINGTON	ПТАН
16.	Check Appropriate Box To Indicate	Nature of Notice Report or		UIAR
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FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ļ 1
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	J
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		(NOTE: Report result	s of multiple completion o pletion Report and Log for	n Well n.)
 DESCRIBE PROPOSED OR proposed work. If nent to this work.) * 	COMPLETED OPERATIONS (Clearly state all pertine well is directionally drilled, give subsurface loc	ent details, and give pertinent dates actions and measured and true verti	s, including estimated date cal depths for all markers	of starting any and zones perti-
NO	OPERATIONS CONDUCTED IN	JULY		
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STATE OF UTAH

Sta

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No.
Federal Lease No. U-12310
Indian Lease No
Fee & Pat

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

		ress	P.C Hur Uta	Box rican h 847	752 e, 37 4473		Compar	5M Fresi	I INCORPO	JERRY GLAZIER
ec. and 4 of ¼	Twp.		Well No.	Davs	Barrels of Oil	Gravity	Cu. Ft. of Gas	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 Lot 1, SWI NWANW	3	11 W 12W	4	0	0	0	0	0	0	NO DRILLING ACTIVITY OUT OF CABLE
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Flar	ed/Ver	 nted			0 .0		On ha	and at begin aced during during mon- pidably lost Reason:	ning of montl month th	eported in Barrels) h 0 0 0 0 0 0 0 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-44

August 31, 198£EP 1 5 1981

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84108

DIVISION OF OIL, GAS & MINING

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundary Notices and Reports on Wells, for the Month of August 1981.

Should you have any questions, please do not hesitate to call us.

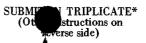
Sincerely yours,

JERRY CLAZIER, President

JG/ad Enclosures

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposals. OIL	WELLS a different reservoir	U-12310 6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposals. OIL SHEEL OTHER NAME OF OPERATOR	WELLS a different reservot	O. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL S GAS OTHER NAME OF OPERATOR	a different reservoir	
NAME OF OPERATOR		
NAME OF OPERATOR	CIBILL ISHI	7. UNIT AGREEMENT NAME
EM TAICODDODABED		8. FARM OR LEASE NAME
5M INCORPORATED	CEP 1 5 1981	0. 200. 00 200.
ADDRESS OF OPERATOR		9. WELL NO.
P.O. Box 752, Hurricane, Utah 84737	7ON OF	#4
LOCATION OF WELL (Report location clearly and in accordance with any State respectively and the second space 17 below.)	equirente CO MINING	10. FIELD AND POOL, OR WILDCAT
At surree	OIL, GAS & MINING	VIRGIN OIL FIELD
O 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7: Lot 1 $(SW_{4}NW_{4}NW_{4})$		m 410 p 10m or
PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR,	etc.)	T.41S., R.12W., SI
		WASHINGTON UTAH
Chal A and D. T. I. It a Alla	(1)	
Check Appropriate Box To Indicate Nature	of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:	SUBSEQUE	INT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREATMENT	ALTERING CASING
	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	(Other)	of multiple completion on Well
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details proposed work. If well is directionally drilled, give subsurface locations and nent to this work.)*	Completion or Recomple	of multiple completion on Well tion Report and Log form.)
NO OPERATIONS, OUT OF CABLE		
NO OI HIMITOND, OUT OF CABIE		
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		•
I hereby certify that the foregoing is type and correct		
SIGNED My Flor TITLE President	dent	DATE 8/31/81
JERRY GLAZIER FIEST		

DATE .

STATE UTAH

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-12310/#4

	The fo	llowii	ng is a SEP	corre TEM	ect report BER	of operation	s and pr 9.81	oduction (inclu	ding drilling	g and produc	cing wells) for the month of:
	Agent's	Addı	ress	P. Hu Ut	O. Borrica ah 84	x 752 ne 737			//		AATED JERRY GLAZIER
	Phone I	No		80	1-635	-4473					
Sec. ar ¼ of 3		Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, ca date and result of test for gasolin content of gas)
7	4	11S	12W	4	0	0	0	0	0	0	Out of Cable No Activity
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	GAS: (N Sold_										reported in Barrels) hO
	Flared	d/Ver	nted			Ο		Produ	ced during	month	0
	Used	On/O	off Leas	se		0					<u> </u>
									Reason:	***************************************	<u> </u>
					•			On ha	and at end o	month	<u>O</u>

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No.	
Federal Lease No. U-123	10
Indian Lease No.	
Fee & Pat	5 4

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

S	TATE	UTA	H	*************	<u>\$</u>	COL	JNTY	WASHINGT	ON FIE	LD/LEASE_	VIRGIN/U-1231	0/#4
T1	The following is a correct report of ope OCTOBER							oduction (incl	uding drillin	g and produ	cing wells) for the mo	onth of:
A	gent's Add	ress	P		x 752					5M I	*CORPORATED	
		*********	U	tah 84	737			Signed		sident/	JERRY	GLAZIER
Pł	none No	**********	8	01–635	-4473		***************************************	/ ₁	1			14
Sec. and % of %	Twp.	Range	Weil No.	Days Produced	Barrels of	Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state	REMAR (If drilling, depth; if s date and result of to content of	hut down, cau
7.	418	12W	4	. 0	0		0	. O	0	0	Out of Cable	No
Lots 1 &					19 de 19						Activity	
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GA	S: (MCF)							OIL or (CONDENSA	TE: (To be:	eported in Barrels)	
;	old			******			********	On ha	and at begin	ning of mont	h <u> </u>	
	Flared/Ver Used On/O						***********	Sold	during mont	h	0	
					14 14			Unav			0	

On hand at end of month _____

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVISIO	5. LEASE DESIGNATION AND SERIAL NO.		
			U-12310
(Do not use this form for propos Use "APPLICA	ICES AND REPORTS als to drill or to deepen or plu TION FOR PERMIT—" for such	ON WELLS g back to a different reservoir. a proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
i. OIL F GAS			7. UNIT AGREEMENT NAME
WELL K WELL OTHER 2. NAME OF OPERATOR	4-4		·
5M INCORPORATED			8. FARM OR LEASE NAME
8. ADDRESS OF OPERATOR		,	9. WELL NO.
P.O. Box 752, H	urricane. Utah	84737	#4
See also space 17 below.)	early and in accordance with a	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			VIRGIN OIL FIELD
SEction 7. I.			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Prection 1: Po	t l (SW4NW4NW4)	
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	T. 41S., R. 12W SIM 12. COUNTY OR PARISH 18, STATE
			WASHINGTON UTAH
16. Check An	propriete Roy To Indicate	Nature of Notice, Report, or	
NOTICE OF INTENT			
· []		SUBBE	QUENT REPORT OF:
	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	ULTIPLE COMPLETE BANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
	HANGE PLANS	(Other)	ABANDONGENT
(Other)		Completion or Recom	ts of multiple completion on Weli pletion Report and Log form.) s, including estimated date of starting any cal depths for all markers and zones perti-
NO OPER	ATIONS, OUT OF	CABLE	
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18. I hereby certify that the foregoing is	true and correct		
SIGNED LOS	TITLE _	President	DATE 10/1/81
(This space for Federal or State offic	W GLAZIER		
CONDITIONS OF APPROVAL, IF A	YY:		DATE
1 1	i i		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT—N TRIPLICATE*
(Other instructions on reverse side)

	ISION OF OIL, GAS, AND		5. LEASE DESIGNATION AND SERIAL NO.
			<u>U-12310</u>
SUNDRY No (Do not use this form for pure "APP	OTICES AND REPORTS roposals to drill or to deepen or plu LICATION FOR PERMIT—" for suc	ON WELLS is back to a different reservoir. h proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS			7. UNIT AGREEMENT NAME
WELL X WELL OTHE	18 ·		8. FARM OR LEASE NAME
5M INCORPORAT	ern :		O. FARR OR EBAGE RARB
B. ADDRESS OF OPERATOR	EU.		9. WELL NO.
P.O. Box 752	· · · · · · · · · · · · · · · · · · ·		#4
. LOCATION OF WELL (Report locati See also space 17 below.)	on clearly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	<u>!s</u> :- -		VIRGIN OIL FIELD
			11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
Section 7:	Lot 1 (SW\u00e4NW\u00e4NW\u00e4)		
4		:	T.41S., R. 12W., SL
4. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
		The state of the s	WASHINGTON UTAH
5. Check	Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
	TENTION TO:		ENT REPORT OF:
TEST WATER SHUT-OFF			<u>, </u>
FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT®
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(NOTE: Report results	of multiple completion on Well etion Report and Log form.)
NO OPERATIO	ONS, OUT OF CABLE		
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	W		
resume o	perations in Nover s included for co	four well completion ber, in the Virgin mpletion are 5M #1,	Oil Field. (U-10843).
$om \pi z$, (U-10044], DM #3,	(U-10844-B), and 5M	#4, (U~1231U).
		,	
		· ·	
			NOV 28 1981
			DIVISION OF
3. I hereby certify that the foregold	s true and correct		OIL, GAS & MINING
SIGNED LINGS	CBRY GLAZIER TITLE	President	11-6-81
(This space for Federal or State	effice use)		
/ \ /			
APPROVED BY	TITLE		DATE

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES **DIVISION OF OIL & GAS CONSERVATION**

State Lease No.____ Federal Lease No. U-12310 Indian Lease No.____ Fee & Pat.

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

								,			VIRGIN OIL FIELD	
			INO V	LMB	EK	, 1!	9 81	1	Jding drillin		cing wells) for the month of:	
		### President Company 5M WOORPORA										
Sec. and % of %	Tw	p. F	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, ca date and result of test for gasolir content of gas)	
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	AS: (MCI				0		***************************************	On ha	and at begin	ning of mont	reported in Barrels)	
						**************************************		Sold o	during mont oidably lost	th	0 0	
								On ha	neason: and at end o	f month	0	

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

SUP T IN TRIPLICATE*

	SION OF OIL, GAS, AND MI		5. LEASE DESIGNATION AND BERIAL NO.
· Divis	SION OF OIL, GAS, AND III		U-12310
	TICES AND DEPONTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NO	TICES AND REPORTS	DN WELLS back to a different reservoir.	
(Do not use this form for proj Use "APPLI	posals to drill or to deepen or plug CATION FOR PERMIT—" for such s	proposals.)	7. UNIT AGREEMENT NAME
			7. UNIT AGREEMENT NAME
WELL WELL OTHER		<u> </u>	8. FARM OR LEASE NAME
NAME OF OPERATOR			
5M INCORPORAT	ED		9. WELL NO.
ADDRESS OF OPERATOR	TI+-h C	24727	# 4
P O Box 752,	Hurricane, Utah & clearly and in accordance with any	State requirements.	10. PIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Virgin Oil Field
	数 支载		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Secti	on 7: Lot 1 (SW $\frac{1}{4}$ N	IW∄NW₫)	T.41S., R.11W., SL
:			12. COUNTY OR PARISH 18. STATE
PERMIT NO.	18. BLEVATIONS (Show whether I	P, RT, GR, etc.)	12. COURT OF THE PARTY OF THE PA
		<u> </u>	
Check /	Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data
NOTICE OF INT		PERSON	UENT REPORT OF:
ROTTER OF THE		WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF	PULL OR ALTER CASING	FRACTURE TREATMENT	ALTERING CABING
FRACTURE TREAT	MULTIPLE COMPLETE	SHOUTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON*	(Other)	
REPAIR WELL		Completion or Recomp	s of multiple completion on Well detion Report and Log form.)
(Other)	OPERATIONS (Clearly State all pertine		a sustantial and a second and a second processing as
proposed work. If well is dire	ectionally drilled give subsurface loc	ations and measured and time vertice	cal depths for all markers and zones per
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. I hereby certify that the forego	ing is true and correct	D	19/3/1981
1 ing C	Megu TITLE_	President	DATE 12/3/1981
BIGNED CREY (fry Glazier TITLE	President	DATE 12/3/1981
BIGNED	fry Glazier TITLE	President	DATE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No.
Federal Lease No. U-12310
Indian Lease No.
Fee & Pat

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

	STAT	E	U	ITAH.		cou	NTY	WASHINGTO	QNFIEL	D/LEASE	VIRGIN_OIL_FIELD.	
	The fo	llowir				of operations			ding drilling	and produc	ing wells) for the month of	
			I	Hur	. Box ricane	<u>, Utah</u>		Signed Liby JIM				
	Phone	No		847: 801-	37 -635–4	473		Title		res i dent		
Sec.a % of		Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, caus date and result of test for gasoline content of gas)	
Lo (SW	7 t 1 출NW출 W출)	41S	11W	4	0	0	0	0	0	0	In process of completion, preparato for completion	
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DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

For:n DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES **DIVISION OF OIL & GAS CONSERVATION**

State Lease No.
Federal Lease No. U-12310
Indian Lease No
Fee & Pat.

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent	's Add	ress	P.O Huri	. Box ricane	750	81	Compa	/ / / /	5M Med	RPORATED
Phone	No		847: 801-	37 -635-4	473		Title_/	1	resident	JERRY GLAZIER
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 Lot 1 (SW表NW表 NW表)	41S	11W	4	.0	0	0	0	0	0	In process of com- pletion, preparatory for completion
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	ed/Ver	nted			<u> </u>		On ha	nd at beginr ced during r	ning of month	eported in Barrels) O

DRILLING/PRODUCING-WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 6, 1982

Jerry Glazier and 5M Inc. P. O. Box 752 Hurricane, Utah 84737

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist Well No. 5M #4
Sec. 7, T. 41S, R. 11W
WASHINGTON COUNTY, UTAH
(October 1981- November 1981)

Well No. 5M #2 & #3
Sec. 13, T. 41S, R. 12W
WASHINGTON COUNTY, UTAH
(#2 May 1981- November 1981)
(#3 October 1981- November 1981)

REPAIR WELL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

CHANGE PLANS

SUBMIT TRIPLICATE* (Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. $U-12310$		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL GAR OTHER	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR 5M INCORPORATED	S. FARM OR LEASE NAME		
8. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737	9. WELL NO. # 4		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	VIRGIN OIL FIELD		
Section 7: Lot l(SW출NW출NW출)	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	T.41S., R.11W., SLB&M 12. COUNTY OR PARISH 18. STATE Washington Utah		
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data		
NOTICE OF INTENTION TO:	QUENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACTORE ARANDON*	REFAIRING WELL ALTERING CABING		

(Other)

(Other)

(Note: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Other) .

In process of completion, preparatory for production.

	• • • • • • • • • • • • • • • • • • •	
18. I hereby certify that the foregoing is true and correct SIGNED VIERNY GLAZIED	TITLE President	DATE January 6, 1982
(This space for Federal or State-office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE





DIVISION OF OIL, GAS & MINING

5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

February 12, 1982

STATE OF UTAH
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84108

RE: Monthly Reports of Operations

& Well Status, Monthly Oil & Gas Conservation Levy Report for the

Month of January 1982

Dear Sirs:

In compliance with the State of Utah Oil and Gas Conservation Act, Rule C-22, we have enclosed, in duplicate "Reports of Operations and Well Status Reports", and "Monthly Oil and Gas Conservation Levy Report" for oil and gas lease holdings by 5M Incorporated for the month of January 1982.

Singerely yours,

JERRY (LAZIER, President

JG/ad Enclosures



SUBMIT IN TRIPLICATE* (Other instructions on

STATE OF UTAH

DEPART	MENT OF NATURAL RESC	OURCES	se side)
DIVISI	ION OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION AND SERIAL NO.
	4	· · · · · · · · · · · · · · · · · · ·	U-12310
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			7. UNIT AGREEMENT NAME
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. NAME OF OPERATOR	tr.	**************************************	8. FARM OR LEASE NAME
5M INCORPORATED			
. ADDRESS OF OPERATOR			9. WELL NO.
	urricane, Utah 84		# 4
LOCATION OF WELL (Report location of See also space 17 below.)	clearly and in accordance with any	y State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	W 7		VIRGIN OIL FIELD
			11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA
Section	n 7: Lot 1 (SW $\frac{1}{4}$ N	IW NW)	Section 7
		·	T.41S., R.11W., SLB&M
4. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
			WASHINGTON UTAH
6. Check As	ppropriate Box To Indicate 1	Nature of Notice, Report, o	r Other Data
NOTICE OF INTEN			SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WARR CITY OF	REPAIRING WELL
	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	CHANGE PLANS	(Other)	
(Other)			ults of multiple completion on Well mpletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETED OPE	ERATIONS (Clearly state all pertines		tes, including estimated date of starting any tical depths for all markers and zones perti-
proposed work. If well is direction nent to this work.)	onally drilled, give subsurface loca	ations and measured and true ver	tical depths for all markers and zones perti-
		J	

For the month of January 1982

1		
18. I hereby destify that the foregoing is true and correct	t and the second se	
SIGNED TERRY GLAZIER	TITLE President	February 5, 1982
(This space for Federal or State office use)		
APPROVED BY APPROVAL, IF ANY:	TITLE	DATE



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

March 11, 1982

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84108

RE: Sundry Notices and Well Reports for February 1982

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and Reports on 5M oil and gas wells, for the Month of February 1982.

Should you have any questions, please do not hesitate to call us.

Sinderely yours,

JERRY GLAZIER, President

JG/ad Enclosures

MAR 1 6 1982

OIL, GAS & MINING



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 13, 1982

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84106

RE: Sundry Notices and Well Reports for March 1982

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and Reports on 5M oil and gas wells, for the month of March 1982.

Should you have any questions, please do not hesitate to call us.

Sincerely yours,

JERRY CLAZIER, President

JG/ad Enclosures



DEPARTMEN OF OUR GAS AND MINING

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5M Incorporated							
ADDRESS OF OPERATOR					9. WELL NO.		
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5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

May 14, 1982

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Sundry Notices and Well Reports for April 1982

Dear Ms. Beurgard:

We have enclosed, in triplicate, "Sundry Notices and Reports" on 5M oil and gas wells, for the month of April 1982.

Should you have any questions, please do not hesitate to call us.

Sincerely yours,

JERRY GLAZIER, President

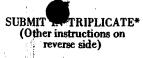
JG/ad

DEGELVED
MAY 17 1982

DIVISION OF OIL, GAS & MINING



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVISION OF OIL, GAS, AND MININ	
	U-12310
SUNDRY NOTICES AND REPORTS ON	WELLS 6. IF INDIAN, ALLOTTES OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such propos	to a different reservoir.
OR ATTMOSTION FOR TERMIT— for such propos	
OIL X GAB	7. UNIT AGRERMENT NAME
WALL CO WELL COTHER MAKE OF OPERATOR	
	8. PARM OR LHASE NAME
5M Incorporated	
A CONTRACTOR OF THE CONTRACTOR	9. WELL NO.
P.O. Box 752, Hurricane, Utah 84737	<u>5M</u> #4
LOCATION OF WELL (Report location clearly and in accordance with any State See also space 17 below.) At surface	e requirements.* 10. PIBLD AND POOL, OR WILDCAT
Virgin Oil Field, Washington Co	unty Utah Virgin Oil Field
T.41S., R.11W., SLE&M Section	
3000101	(SW4NW4NW4) Section 7
	1.41S.R.11W.SLB
PERMIT NO. 15. BLEVATIONS (Show whether DF, RT,	PR, etc.) 12. COUNTY OR PARISH 18. STATE
	Washington Utah
Charle Annuage Bar Tallatare Ale	C Notice Product of the Date
Check Appropriate Box To Indicate Natur	e of Notice, Report, of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON®	BHOOTING OR ACIDIZING ABANDONMENT®
REPAIR WELL CHANGE PLANS	
(Other)	(Other) (Note: Report results of multiple completion on Well
	Completion or Recompletion Report and Log form.)
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent det. proposed work. If well is directionally drilled, give subsurface locations and the best let be be subsurface.	and measured and true vertical depths for all markers and zones perti-
nent to this work.) *	
Well completed and in production	
	No.
	Δr . The contraction of Δr
I hereby carefee that the forestinasts time and annual	
signed with Pre	sident September 14,
I hereby certify that the foregoing is true and correct SIGNED JERRY GLAZIER (This space for Federal or State office use)	sident DATE September 14,



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

October 12, 1982

Utah State Oil and Gas Division 4241 State Office Building Salt Lake City, Utah 84114

RE: Well Completion Report and

Log

Dear Sirs:

We are submitting herewith Well Completion or Recompletion Report and Logs for well number, 5M #4 Lease Number U-12310.

If you have any questions or need more information please let us know.

JG/ji

Minerals-Mining-Milling-Melting-Manufacturing

STATE OF UTAH

SUBMIT IN DUPLICATE

5.	LEASE	DESIGNATION	AND	BERIAL
v.	22202			

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8	OIL & GAS	S CON	SERVATI	ON COM	MISSION	reverse	U-12310)
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b. TYPE OF COMPL	ORK DEEL	r- [PLOG	DIFF.	other		S. FARM OR LI	CASE NAME
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Jerry Glaz	ier db	a 5M	Incorp	orated			9. WELL NO.	
ADDRESS OF OPERAT	ron						5M #4	POOL, OR WILDCAT
P.O. Box 7	752. Hur	rica	ne, Uta	h 8473				Oil Field
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8-23-82	24				6			OIL GRAVITY-API (CORR.
FLOW. TURING PRESS.	CASING PRESS		ALCULATED	OIL-BBL.	GAS-	-MCF.	WATER—BBL.	24-32
34. DISPOSITION OF G	ten (Rold mad	lor tuel	vented etc.)				TEST WITH	<u> </u>
Map - Dr	illers I	Log						
35. LIST OF ATTACE			<u> </u>					*
	/		-			<u> </u>		
36. I hereby certify	that the foreg	oing and	attached info	rmation is con	oplete and cor	rect as determi	ned from all available	records
	Very		Tu.	TITLE	•		DAT	E Oct. 12,0

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and teases to either a Federal and for State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be better an advanced by a procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and very neglonal procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 1cate which elevation is used as reference (where not otherwise shown to be interval and interval completion), so state in item 22, and in item 24 show the producing forms 12 and 124: It this well shown is and name(s) (if any) for only the interval and interval. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the defails of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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MARY OF POROUS ZONES:	ED, CUBHION USED, TIME TOOL	TOP BOTTOM	0 20	20 50	0	9 -	. c	10	7	110 115	13	74	15	17	2.7	21	57	<u></u>	56	9 - 8	9 - 9		9	1	67		6	05 90
87, BUMMARY OF POROUS ZONES	DEPTH INTERVAL TEST	FORMATION	Moenkopi	1000000													The second secon	-										

≥ Scale: 1"=3000'

5M #4 OIL WELL

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Log	0- 20	Red Clay - Shale	
TOP	20- 50	Grey Shale	
	50- 57	Brown Shale	145 148
	5 7 – 6 3	Grey Shale	
	63- 90	Light red shale	
	90-107	Grey Shale	
	107-110	Light Red Shale	
1	110-115	Yellow Shale - Soft	
	115-130	White Shale - Soft	
	130-145	Yellow Shale - Soft	
	145–152	Red Shale - Soft	į į
	152-175	Light Brown Shale	
	175-210	Red Shale - Soft	10 d 11 s 2 d
	210-215	Fractured Red Shale - Water	
	215-570	Red Shale	
i w	570-572	Grey Shale	
	572-593	Red Shale	
	593–605	Grey Shale	
	605-608	Red Shale	
	608-625	Brown Sandy Shale (?) or Sand	Rock
	625-647	Grey Sandy Shale	· • • •
	647-669	Soft Grey Shale	
	669-673	Soft Brown Shale	6
	673-690	Grey Shale - Hard	
	690-705	Brown Shale - Soft	. 1
- "	705–900	Reddish Brown Shale - Soft (Over)	,]
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<u> [8]</u>	T.4 LS.	Drilled by; Tim Ballard Drilled on; Aug. 29, 1980-	
Well 5M	#4		
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5-M # 4/ 13:

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Red clay -shale Exey Shale Brown shale Log- 0-20 20-50 50 - 57 GREY Shale Light red shale 57-63 63-90 GREY Shale Light red shale Yellow shale - soft White shale - " 90-107 107-110 116-115 115-13c Yellow shale - "
Ked shale "
Light Brown shale 130-145 155-152 152-175 Red shale - seft 175-210 A Fractured red shale -water 210-215 215-570 REO Stale GREY Shale Reo Shale 570-572 572-593 GREY Shale 593-605 605-608 Rect shale sandy shale & of sandrock Brown 608-625 625-647 GREY Sandy shale Soft grey shale soft Brownshale Greyshale - hard 647-669 689 - 693 673 -690 Brown shale - soft Reddish Blown shale - soft 690-705

OG OF DRILLING Company Land Title_ Washington County_ _Range_ 11 W _Township_ A.H. Rasmusen Date Drilled Ave. 17- A 3950

	Est.	THICKNESS	TOTAL FT. IN.	STRATA	THICKNESS FT. 1 IN.
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Date .

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT 1 RIPLICATE*
(Other in fuctions on reverse side)

DIVI	SION OF OIL, GA	DAINIM CINA 2		D. LEASE	DEBIGNATION AT	NO BERIAL NO.
DIVE	SION OF OIL, GA	-, ,u	= 17 % +	U-1:	2310	
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(Do not use this form for pro- Use "APPLI	posals to drill of to de ICATION FOR PERMIT	epen or plug back to —" for such proposals	a different reservoir.			
OIL GAS OTHER				7. UNIT	AGREEMBNT NAM	# 1 - # 1 -
NAME OF OPERATOR	<u> </u>			8. PARM	OR LEASE NAME	
JERRY GLAZIER						
ADDRESS OF OPERATOR				9. WELL		
P.O. Box 752, I	Hurricane, U	tah 84737			5M#4	WILL DO A. P.
LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accords	ance with any State r	equirements.	Vir	gin Oil	Field
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		1 1 ht .	-(Nation Pages	or Other Dat	la .	
	Appropriate Box To	indicate Nature				
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TEST WATER SHUT-OFF	PULL OR ALTER CASIN	·c	WATER SHUT-OFF	\vdash	REPAIRING WI	113.11
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CAS	75
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT	
REPAIR WELL	CHANGE PLANS		(Other)	sults of multip	le completion or	well
(Other)			Completion or Re	completion Repo	ort and Log forn	2.)
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October 1982
SUBMIT IN PLICATE*
(Other instructions on reverse side)

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DEDADTMENT	OF NATHE	AL RESOURCES
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DIVICION O	E OIL CAS	AND MINING

D	IVISION OF OIL, GA	AS, AND MINING	8.	LEASE DESIGNATION AND	BERIAL NO.
<u> </u>				J - 12310	
		EPORTS ON WELLS leepen or plug back to a different reser T—" for such proposala.)	į.	IF INDIAN, ALLOTTER OF	TRIBE NAME
				UNIT AGREEMENT NAME	
OIL GAR OTI	HER				
NAME OF OPERATOR			8.	FARM OR LEASE HAMB	
JERRY GLAZIER					
ADDRESS OF OPERATOR	4		9.	WELL NO.	ř.,4
P.O. Box 752, H	Turricane, Uta	ah 84737		M #4	<u>. 144</u>
See also space 17 below.) At surface	ation clearly and in accord	lance with any State requirements.		FIELD AND POOL, OR W Virgin Oil F	4
7. surrace	4		<u> </u>	SEC., T., R., M., OR BLK.	
Virgin Oil Fiel	d, Washingtor	n County Utah		SURVEY OR ARMA	ř
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		o Indicate Nature of Notice, Re	1 1 1		\$#) ₁
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PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREAT	MENT	ALTERING CABIN	۰
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACI	DIZING	ABANDONMENT*	
REPAIR WELL X	CHANGE PLANS	(Other)	port results of m	ultiple completion on	— Well
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Mineral water hand cleaned. I hereby certify that the foreg	oroke through	, needs to be stoped	true vertical dep	np repaired	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



	DIVISIO	ON OF OIL, GAS,	AND MINI	IG	4 .	SE DESIGNATION	AND SERIAL NO.
						12310	
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JERRY GLAZI	ER	*	•	4			
. ADDRESS OF OPERATOR					9. WE	LL NO.	
P.O. Box 75	2, Hurr	icane, Utah	1 84737		5M	#4	\$1 21.
L. LOCATION OF WELL (Re) See also space 17 below	port location cl	early and in accordan	ce with any Sta	te requirements.*	1	ELD AND POOL, O	* 5.
At surface	••)	1			Vi	rgin Oil	Field
		Washington		Utah	11. 81	C., T., R., M., OR I SURVEY OR AREA	ilk. Ard
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14. PERMIT NO.		15. BLEVATIONS (Sho	w whether DF, RT	, GR, etc.)	1	UNTY OR PARISH	1.5
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6.	Check An	propriate Box To	ndicate Nat	ure of Notice, Report,	or Other D	at a	
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FRACTURE TREAT		ULTIPLE COMPLETE	H	FRACTURE TREATMENT	<u>.</u>	ALTERING C. ABANDONME	<u> </u>
SHOOT OR ACIDIZE		BANDON*		8HOUTING OR ACIDIZIN	٠ ـــا	ABANDONME	**
REPAIR WELL (Other)	X	HANGE PLANS	H-1	(Other) (Note: Report Completion or R	results of mult	iple completion	on Well
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SIGNED	yx jun	<u> </u>	ritle			DATE DEC.	27, 1982
	erry (-/	zier `				 	



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

January 20, 1983

STATE OF UTAH
Department of Natural Resources
Attn: Sandra Curtis
Division of Oil Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Sundry Notices and Well Reports for December 1982.

Dear Ms. Curtis:

We have enclosed, in triplicate, "Sundry Notices and Reports" on the Jerry Glazier leases on oil wells, for the month of December 1982.

Should you have any questions, please do not hesitate to call me.

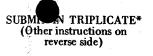
Very Sincerely

JG/ji Enclosures



DIVISION OF OIL. GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	DIVISION OF OIL, GAS, AND I	MINING	5. LEASE DESIGNATION AND SERIAL NO.
	*		U-12310
SUNDRY (Do not use this form fo	NOTICES AND REPORTS r proposals to drill or to deepen or plu PPLICATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir. h proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL X GAS			7. UNIT AGREEMENT NAME
WELL WELL O	THER	Í	
Jerry Glazier		\$ 5.7	8. FARM OR LEASE NAME
ADDRESS OF OPERATOR			9. WELL NO.
P.O. Box 752	Hurricane, Utah 84	737	5M #4
LOCATION OF WELL (Report lo See also space 17 below.) At surface	cation clearly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
Virgin Oil Fie	eld, Washington Coun	ty, Utah	11. SEC., T., R., M., OR BLK, AND
T.41S. R.11W.	SLB&M. Sec. 7 $NW_{4}^{1}NW$	$\frac{1}{4}$	Sec. 7 OR ARBA
<u>.</u>			T.41S. R.11W. SLBS
PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
į			Washington Utah
Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF	r Intention to:	AUBS	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X	CHANGE PLANS	(Other)	
(Other)		('ompletion or Recor	Its of multiple completion on Well npletion Report and Log form.) es, including estimated date of starting any tical depths for all markers and zones perti-
Mineral water cleaning and r	broke through. It	needs to stopped.	The pump needs
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		29 j	AN 28 1983
			IVISION OF
		OIL	GAS & MINING
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hereby certify that the fore	coing is frue and correct		
SIGNED HUMO	TITLE _		January 20, 1
(This space for Federal or St	ZICY		
			70.4 drum
APPROVED BY	TITLE		DATE



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Jerry Glazier P. O. Box 752 Hurricane, Utah 84737

Re: Well No. 5M # 4

Sec. 7, T. 41S, R. 11W. Washington County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

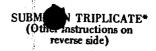
ari Turse

Cari Furse

Well Records Specialist

CF/cf
Fnclosure

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING



D	IVISION OF OIL, GAS,	AND MINING	; į	5. LEASE DESIGNATION	AND SERIAL NO.
			i 1	U-12310	1
SUNDRY I	NOTICES AND REPO	ORTS ON WELLS		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
(Do not use this form for	proposals to drill or to deepen PPLICATION FOR PERMIT—"	or plug back to a different	t reservoir.		
	FEDORIUM FOR FERMIT—	ior such proposals.)			Į
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NAME OF OPERATOR	A SE			8. FARM OR LEASE NAM	
Jerry Glazier				6. 7ARA VA 22452 AZ	
ADDRESS OF OPERATOR			·	9. WELL NO.	
P.O. Box 752,	Hurricane, Utal	h 84737		5M #4	
	ation clearly and in accordance		18.*	10. FIELD AND POOL, OR	WILDCAT
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Virgin Oil Fi	eld, Washington	County IItah		11. sEC., T., R., M., OR BI	
	., SLB&M Sec.		;	SURVEY OR AREA	. \$
	·, viiiomi nee.	• 111141114		Section 7	SLB&M
PERMIT NO.	15. BLEVATIONS (Show v	whether DF, RT, GR, etc.)		T 41S R 11W	18. STATE
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SHOOT OR ACIDIZE	ABANDON®	SHOOTING	OR ACIDIZING	ABANDONMEN	r•
REPAIR WELL X	CHANGE PLANS	(Other)	r. Report results	of multiple completion of	
(Other) DESCRIBE PROPOSED OR COMPLETE proposed work. If well is dependent to this work. If well is dependent.	<u> </u>	Comp	detion or Recomple	ction Report and Log form	n.)
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5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

March 28, 1983

STATE OF UTAH
Department of Natural Resources
Attn: Sandra Curtis
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Sundry Notices and Well Reports for February 1983

Dear Ms. Curtis:

We have enclosed, in triplicate, "Sundry Notices and Reports on the Jerry Glazier Leases of Oil Wells for the month of February 1983.

Should you have any questions, please do not hesitate to call this office.

Very/sincerely,

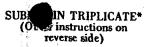
Jerry Glazier

JG/ad Enclosures

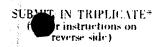


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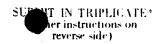
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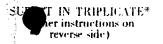
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5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

July 5, 1983

STATE OF UTAH
Dept. of Natural Resources & Energy
Division of Oil Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Well Completion or Recompletion

Report and Log (5M #4 U-12310)

Attn: Cari Furse

Dear Ms. Furse:

In responce to your letter dated March 8, 1983 we are sending to you copies of our correspondence in reference to the Well Completion or Recompletion Report and Log on Well No. 5M #4, Section 7, T.41S. R.11W. SLB&M., Washington County, Utah, Lease Number U-12310.

As you can see by the copy of the cover letter and report signature, the information was prepaired on or before October 12, 1982 and why it is not in your office we cannot guess.

If you have any questions or need further information please let us know.

ery Sincerely

erry/Glazie

JG/ji Enclosures:

RECEIVED
JUL 07 1983

DIVISION OF O!L, GAS & MINING

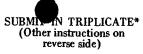
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18. I hereby certify that the for	EROIDS IN THE RING COLLECT			Jul	y 12, 1983
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(This space for Federal or	State office use)			••	
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROV	al, if ant:				•

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



·	DIVISION OF OIL, GAS, AND		5. LEASE DESIGNATION AND SERIAL NO. U-12310
SUNI (Do not use this f	DRY NOTICES AND REPORT DIEM for proposals to drill or to deepen or pi Use "APPLICATION FOR PERMIT—" for su	6. IF INDIAN, ALLOTTES OR TRIBE NAME	
OIL WELL GAS [OTHER	· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NAME
NAME OF OPERATOR			8. FARM OR LEASE NAME
JERRY GLAZII	<u>IR</u>		9. WELL NO.
P.O. Box 752	2, Hurricane, Utah 847	37	
LOCATION OF WELL (Re	port location clearly and in accordance with	any State requirements.*	5M #4 10. FIELD AND POOL, OR WILDCAT
At surface			VIRGIN OIL FIELD
TRGIN OIL E	ELD, WASHINGTON COUNT	V TIMATI	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
1.41S., R.11		NWANWA	Section 7: $NW_{4}^{1}NW_{4}^{1}$ T.41S.R.11W. SLE
PERMIT NO.	15. BLEVATIONS (Show whether		12. COUNTY OR PARISH 18. STATE
		-	WASHINGTON UTAH
	Check Appropriate Box To Indicat	e Nature of Notice, Report, or	Other Data
No	RICE OF INTENTION TO:	80381	SQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	its of multiple completion on Well
(Other)		Completion or Recor	pletion Report and Log form.) es, including estimated date of starting any ical depths for all markers and zones perti-
of cleaning Pumping has	ter broke through, nee g and repair. s been temporarily hal s long distance shippi	ted due to lack of	The pump is in need market and low prices
	·		
•			
I hereby certify that th	e foregoing is true and correct		
SIGNED (JERRY/GLAZIER TITLE		August 9, 198
(This space for Federal			
	/		
CONDITIONS OF APP	ROVAL IF ANY:		DATE

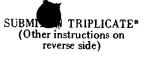
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	ON OF OIL, GAS, AND M		5. LEASE DESIGNATI	ON AND SERIAL NO.
	<u>U</u> -12310			
SUNDRY NOT (Do not use this form for propos Use "APPLICA"	ICES AND REPORTS als to drill or to deepen or plug ATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
OIL GAS OTHER			7. UNIT AGREEMENT	NAMB
2. NAME OF OPERATOR		·	S. FARM OR LEASE :	RMAN
JERRY GLAZIER				
8. ADDRESS OF OPERATOR	TT - T - O 4574		9. WELL NO.	
P.O. Box 752, Hur:	ricane, Utah 847; early and in accordance with any	3'/ State requirements •	5M #4 10. FIELD AND POOL	OR WILDOW
See also space 17 below.) At surface		was and and an emergen		,
			VIRGIN OII	R BLE. AND
VIRGIN OIL FIELD,	WASHINGTON COUNT	TY, UTAH	Section 7:	
	B&M Section 7:	NWANWA	T.41S. R.]	
14. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)		
		·	WASHINGTON	UTAH
6. Check Ap	propriate Box To Indicate N	Nature of Notice, Report,	or Other Data	
NOTICE OF INTEN	TION TO:	au.	BANQUENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRIN	G WELL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDON	MENT*
	HANGE PLANS	(Other)		
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER Droposed work. If well is direction next to this work)*		' Completion or Rec	sults of multiple completion multiple completion Report and Log	form.)
Mineral water brol	Ke through, needs	s to be stopped.	The pump is	s in need
of repair and clea	aning.			
Pumping has been prices which makes	temporarily halters long distance s	ed due to lack o shipping infeasi	of market and ble.	low
				page participant and property
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			OCI - OR	7 03
			n <i>n</i> r	
	•		DIV. OF OIL, GAS	r mining
8. I hereby certify that the foregoing is	true and correct			
SIGNED LUY STORY	Y GLAZIER TITLE		DATE Sept	13, 1983
(This space for Federal or State office			,	
APPROVED BY	TITLE		DATE	

(This space for Federal or State office use)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	DIVISION OF OIL, GAS, AND I	WINING	5. LEASE DESIGNATION AND SERVAL NO.
	U-12310		
SUNDRY (Do not use this form form the state of the state	NOTICES AND REPORTS or proposals to drill or to deepen or plus APPLICATION FOR PERMIT—" for suc	ON WELLS g back to a different reservoir. h proposals.)	6. IF INDIAN, ALLOTTER OR TAIBE NAME
OIL X GAS	THER		7. UNIT AGREEMENT NAME
NAME OF OPERATOR	10.00		8, FARM OR LEASE NAME
JERRY GLAZIER			
ADDRESS OF OPERATOR		4	9. WELL NO.
P.O. Box 752,	Hurricane, Utah 847	37	5M #4
Dec also space 17 Delow.)	cation clearly and in accordance with a	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			VIRGIN OIL FIELD
VIRGIN OIL FIF	LD, WASHINGTON COUN	ТҮ. ИТАН	11. SBC., T., R., M., OR BLK. AND SURVEY OR ARRA
	SLB&M, Section 7:	NWANWA	Section 7: NW4NW4
PERMIT NO.	15. BLEVATIONS (Show whether		T.41S., R.11W., SLB&
	To. PLEYATIONS (Show whether	DF, RI, GR, WG.)	12. COUNTY OR PARISH 18. STATE
			WASHINGTON UTAH
Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF	F INTENTION TO:	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X	CHANGE PLANS		<u> </u>
TOTALL WELL	CORNUD I DRIVE	(Other)	
(Other)	TED OPERATIONS (Clearly state all pertin	(NOTE: Report result ('ampletion or Recon	ts of multiple completion on Well apletion Report and Log form.) es, including estimated date of starting any ical depths for all markers and zones perti-
(Other) DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) *	TED OPERATIONS (Clearly state all pertin directionally drilled, give subsurface lo	(Nore: Report resul Completion or Recon ent details, and give pertinent date cations and measured and true vert	apletion Report and Log form.) s, including estimated date of starting any ical depths for all markers and zones perti-
(Other) DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) *	TED OPERATIONS (Clearly state all pertin directionally drilled, give subsurface to broke through, need	(Nore: Report resul Completion or Recon ent details, and give pertinent date cations and measured and true vert	apletion Report and Log form.)
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(Other) DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.)* Mineral water of repair and Pumping has be	TED OPERATIONS (Clearly state all pertindirectionally drilled, give subsurface to broke through, need cleaning.	(Nort: Report resultant of Recommendation of Recommendation of Recommendations and measured and true vertors to be stopped.	pletion Report and Log form.) s, including estimated date of starting any ical depths for all markers and zones perti- The pump is in need market and low
(Other) DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.)* Mineral water of repair and Pumping has be	TED OPERATIONS (Clearly state all pertindirectionally drilled, give subsurface to broke through, need cleaning.	(Nort: Report resultant of Recommendation of Recommendation of Recommendations and measured and true vertors to be stopped.	repletion Report and Log form.) s, including estimated date of starting any ical depths for all markers and zones perti- The pump is in need market and low

DATE .

TITLE .



SUBMIT-IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

DIV	ISION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AND SERIAL NO.
			U-12310
SUNDRY NO (Do not use this form for pr Use "APP	OTICES AND REPORTS (coposals to drill or to deepen or plug to LICATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS OTHE	2		7. UNIT AGREEMENT NAME
NAME OF OPERATOR		**************************************	8. FARM OR LEASE NAME
JERRY GLAZIER			0
P.O. Box 752, Ht	urricane, Utah 8473	7	9. WELL NO.
LOCATION OF WELL (Report location See also space 17 below.)	on clearly and in accordance with any	State requirements.*	5M #4 10. FIELD AND POOL, OR WILDCAT
At surface			VIRGIN OIL FIELD
VIRGIN OIL FIELD	D, WASHINGTON COUNT	ν πταμ	11. SHC., T., R., M., OR BLK. AND SURVEY OR AREA
T.41S., R.11W., S		NW4NW4	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
PERMIT NO.	15. BLEVATIONS (Show whether DF	• •	T.41S., R.11W. SLB&M
			WASHINGTON UTAH
Check	Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data
NOTICE OF IN			QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X	CHANGE PLANS	(Other)	
(Other)		Completion or Recom	is of multiple completion on Well pletion Report and Log form.) s, including estimated date of starting any cal depths for all markers and zones perti-
No pumping active The pump is in nameds to be stop	need of repair and	cted during the n cleaning. Mineral	nonth of November 1983. I water has broken thro
	n temporarily halte akes long distance		
		受医[]V区 EC 2 9 1983 OIL, GAS & MINING	
. I hereby certify that the foregoin SIGNED IFRI (This space for Fedgral or State	TITLE		DATE 19 Dec. 1983
ADDROVED BY	mvira sa		
APPROVED BY	F ANY:		DATE

SUBMIT			
(Other	rins	ructions	OB
	rver:	e side)	

		tructions on Se side)
	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
		71-012310
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEB OR TRISE NAME
1.	OIL X GAE OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME
	JERRY GLAZIER	
8.	ADDRESS OF OPERATOR	9. WELL NO.
	P.O. Box 752 Hurricane, Utah 84737	5M #4
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	VIRGIN OIL FIELD
	VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; $NW_{\frac{1}{4}}NW_{\frac{1}{4}}$	11. ABC., T., R., M., OR BLE. AND BURYDY OR ARBA Section 7; NW4NW4 T.41S. R.11W. SLB&M.
14.	PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18, STATE
		Washington Utah
l 6.	Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
	NOTICE OF INTENTION TO:	NOUBHT PEPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE ABANDON* SHOUTING OR ACIDIZING	ABANDONMENT®
	REPAIR WELL X CHANGE PLANS (Other)	· ·
	(Other) (Note: Report result Completion or Recon	its of multiple completion on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

No pumping activity has been conducted during the month of December 1983. The pump is in need of repair and cleaning. Mineral water broke through and needs to be stopped.

Pumping has been temporarily halted due to the lack of market and low prices, which makes long distance shipping infeasible.



DIVISION OF GHL, GAS & MINING

	•		
18. I hereby cerrify that the foregoing is true and correct			
8. I hereby cereby that the foregoing is true and correct SIGNED JERRY GLAZIER	TITLE	DATE	Jan. 16, 1983
(This space for Federal or State office use)			
APPROYED BY	TITLE	DATE	
COMMIN 'S OF APPROVAL, IF ANY:			

DEPARTMENT OF NATURAL RESOURCES

SUBMIT	IN	TRIPLICATE*
, ,		structions on
Te	tve:	se side)

DIVIS	ION OF OIL, GAS, AN	D MINING	5. LEASE T	DESIGNATION AND SERIAL NO.
			71-01	2310
SUNDRY NOT (Do not use this form for propor Use "APPLIC	Sals to drill or to deepen or ATION FOR PERMIT—" for	TS ON WELLS plug back to a different reser	6. IF INDIA	AN, ALLOTTER OR TRIBE NAME
OIL A GAS OTHER			7. UNIT AG	EMAN THEMSES
JERRY GLAZIER	• •		8. FARM OF	R LEASE NAME
8. Address of operator P.O. Box 752 Hui	ricane, Utah 8		9. WELL NO. 5M #	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface			10. FIELD	AND POOL, OR WILDCAT N OIL FIELD
VIRGIN OIL FIELI T.41S. R.1 W. SI			11. ssc., z	. R. 1 W. SLB&M.
14. PERMIT NO.	15. BLEVATIONS (Show what	ther DF, NT, OR, etc.)		OR PARISH 18. STATE
16. Check A	opropriate Box To Indica	ate Nature of Notice, Re	port, or Other Data	
NOTICE OF INTER	TION TO:		TROUBLE THE THE UP A STREET	OF;
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT	MELTIPLE COMPLETE	FRACTURE TREAT	MENT	ALTERING CASING
· · · · · · · · · · · · · · · · · · ·	ABANDON*	SHOUTING OR AC	IDIZING	ABANDONMENT*
	CHANGE PLANS	(Other)	port results of multiple	completion on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPE		Completion	or Recompletion Report	and Log form.)
Pumping activiti The pump is down Pumping has been prices which mak	n for repair and n temporarily ha	d cleaning. alted due to the	e lack of mar	
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18. I hereby certify that the foregoing	true and correct			
SIGNED Jung flo	TITLE		DATE	March 28, 1984
(This space for Federal or State off	Ce 1140)			
(In space for Federal or State on	cu use;			
APPOVED BY	TITLE		DATE)
COMDIAL. WS OF APPROVAL, IF A	LITA.			

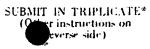
SUBMIT	IN	TRIPLICATE*
		tructions on
Tr.	EA4.1	se side)

5. LEASE DESIGNATION AND SERIAL NO.
71-012310
6. IF INDIAN, ALLOTTER OR TRIBE NAME
7. UNIT AGREEMENT NAME
S. FARM OR LEASE NAME
9. WELL NO. 5M # 4
VIRGIN OIL FIELD
11. SEC., $\hat{\tau}_1$, R., M., OR SLK. AND Sec. 7: $\hat{N}\hat{W}_{4}^{2}\hat{N}\hat{W}_{4}^{2}$ T. 41S. R. 11W. SLB&M.
12 COUNTY OR PARISH 18. STATE Washington Utah
Other Data
QUANT SEPORT OF:
REPAIRING WELL
ALTERING CABING
ABANDONMENT®
ts of multiple completion on Well pletion Report and Log form.)
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SOBIVE
MAY - 2 1984
OF OU CAS & MINING
LOF OIL, GAS & MINING
DATE April 25, 1984
April 25, 1984
April 25, 1984

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	.ve.L	*	side	.)	

DIVIS	ION OF OIL, GAS,	AND MINING	3	5. LEA	E DEBIONATION .	ND BERIAL NO.
	· ·			171-	012310	
SUNDRY NO (Do not use this form for propules "APPLIC	TICES AND REPORTED TO A COMPANY			6. if i	NDIAN, ALLOTTEB	OR TRIBE NAME
OIL GAE OTHER			RECEIVE	7. UNIT	T AGREEMENT NAM	(1)
2. NAME OF OPERATOR	.*			8. PARI	M OR LEASE NAME	•
JERRY GLAZIER			1'AV 29 1984			
P.O. Box 752 Hu	rricane IItal	n 84737		9. WHL		• , , ,
4. LOCATION OF WELL (Report location See also space 17 below.)			PIVISION OF OI	5M	# 4	WII NO 4
See also space 17 below.) At surface	cically and in accordan	te with any State	GAS & MINING		GIN OIL F	
VIRGIN OIL FIELI), Washington	County,	Utah		., T., R., M., OR BL	
T.41S. R.11W. S				Sec T.4	7, NW ₄] 1S. R.11W	NW¼ 7. SLB&M
14. PERMIT NO.	15. BLEVATIONS (Show	whether pr. xt. q	R, eta.)		hington	Utah
16. Check A	ppropriate Box To !	ndicate Natur	of Notice, Report, c	or Other Do	ata	
NOTICE OF INTE	NTION TO:	1	RUB	STATEMENT PROPERTY	ET OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	П	REPAIRING WE	ELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CAS	ING
SHOOT OR ACIDIZE	ABANDON*		SHOUTING OR ACIDIZING	<u>.</u> .	abandon m ent	•
REPAIR WELL X	CHANGE PLANS		(Other) (Norm: Report res	wite of multi-	ple completion of	
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OP		<u> </u>	Completion or Reco	mpletion Rep	ort and Log form	1.)
Pumping activit: The pump is down Pumping has been prices which mal	n for repair n temporarily	and clear halted	ning. due to the lac	ck of m	•	
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18. I hereby certify that the foregoing	a true and correct					
SIGNED THE STATE OF THE STATE O	T	ITLE			May 22	, 1984
(This space for Federal or State of	ice use)					
(-7)						
APTOYED BY	T	ITLE		D	ATE	

DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING			5. LE.	5. LEASE DESIGNATION AND SERIAL NO.			
					-012310		
SUNDRY NO (Do not use this form for pr Use "APPI	OTICES AND REP oposals to drill or to deepe LICATION FOR PERMIT—			- 1	INDIAN, ALLOTTER	OR TRIBE NAME	
OIL X GAS WELL OTHE				7. אט	IT AGREEMENT NA	MB .	
2. NAME OF OPERATOR JERRY GLAZIER					NAM SEARL RO MA	3	
8. ADDRESS OF OFFERTOR P.O. Box 752 Hurricane, Utah 84737					#4		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface					10. FIELD AND FOOL, OR WILDCAT VIRGIN OIL FIELD		
VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW4NW4.					11. SEC., T. R., M., OR SLE. AND SEC. 7; NW4NW4 T. 41S. R. 11W. SLB&M.		
14. PERMIT NO.	15. BLEVATIONS (Show	whether pr. MT. GR	, etc.)	12. co	thington	•	
16. Check	Appropriate Box To In	idicate Nature	of Notice, Repo	rt, or Other D	a ta		
NOTICE OF IN	TENTION TO:			SUBSEQUENT FEE	ORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	ELL	
FRACTURE TREAT	MCLTIPLE COMPLETE		FRACTURE TREATME	17	ALTERING CAR	5ING	
SHOOT OR ACIDIZE	ABANDON®		SHOOTING OR ACIDIZ	ING	ABANDON MEN	r•	
REPAIR WELL X (Other)	CHANGE PLANS				iple completion of		
Pumping activi The pump is do Pumping has be prices which m	wn for repair en temporarily	and clean	ing.	lack of m	·	•	
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18. I hereby certify that the foregoin	g is true and correct						
SIGNED TERMY CTATA	TI'	TLE		· I	6-20-	1984	
(This space for Federal or State	office use)						
CUMPIAN 'S OF APPROVAL, I		TLE		r	DATE		

SUBMIT					·."
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DEPARTMENT OF NATUR	5. LEASE DESIGNATION AND SERIAL NO.	
DIVISION OF OIL, GAS	, AND MINING	171-012310
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to dee "APPLICATION FOR PERMIT-	PORTS ON WELLS pen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIME NAME
Ume "APPLICATION FOR PERMIT- I. OIL [V] UAB [7]	RECEIVED	7. UNIT AGREEMENT NAME
ART RY ARTY OTHER		S. FARM OR LEASE NAME
JERRY GLAZIER	JUL 2 0 1984	
3. ADDRESS OF OPERATOR	L 04797	9. WALL NO. 5M #4
P.O. Box 752 Hurricane, Uta	DIVISION OF OIL	10. FIELD AND POOL, OR WILDCAT
 LOCATION OF WELL (Report location clearly and in accordance also space 17 below.) At surface 	nce with any State requirement. MINING	VIRGIN OIL FIELD
VIRGIN OIL FIELD, Washingto T.41S. R.11W. SLB&M. Sec. 7	on County, Utah ; NW4NW4	11. SEC. I. E. M. OR SLE. AND Sec. 7; NWANWA T. 41S. R. 11W. SLB&M.
14. PERMIT NO. 15. BLEVATIONS (She	ow whether DF, RT, OR, etc.)	Washington Utah
Check Appropriate Box To	Indicate Nature of Notice, Report, or (
NOTICE OF INTENTION TO:	DESEUR	QUENT ERPORT OF:
TIRT WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X CHANGE PLANS	(Other)	A wilder on Wall
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state)	Completion or Recom	s of multiple completion on Well pletion Report and Log form.)
Pumping activities were not The pump is down for repair Pumping has been temporarily prices which makes long dis	r and cleaning. ly halted due to the lack	c of market and low
P22000		
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18. I hereby cereif that the foregoing is true and correct		рать July 16, 1984
SIGNED JULY STORM	TITLE	DATE OULY TO, 1301
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
COMMILE IS OF APPROVAL, IF ANY:		•

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	DI	VISION OF OIL, G	SAS, AND MIN	ING	171-01231	ON JAIRSE DEL HOLL
{Do	SUNDRY No not use this form for Use "AP	OTICES AND proposals to drill or to PLICATION FOR PERM	REPORTS O	N WELLS ck to a different reservoir.	6. IF INDIAN, ALL	OTTER OR TRIBE NAME
OIL WELL	X GAS OTE			RECEIVE	7, UNIT AGREEME	T NAME
	POPERATOR ERRY GLAZIER			ALIC 0.0.1004	8. FARM OR LEASE	E NAME
8. ADDRESS	OF OPERATOR		t -1 0 47 07	AUG 2 9 1984	9. WELL NO.	:
4. LOCATION	N OF WELL (Report loca	Hurricane, U	tan 84737	DIVISION OF O	L 5M #4	or or without
21 14111				-	VIRGIN O	L FIELD
V T	IRGIN OIL FI .41S. R.11W.	ELD, Washing SLB&M. Sec.	ton County 7; NW4NW	, Utah	Sec. 7: T. 41S. R.	
14. PERMIT	NO.	15. BLEVATIONS	Show whether of, x	T, OR, etc.)	Washingto	
16.	Check	Appropriate Box	To Indicate Nat	ture of Notice, Report,	_	
	NOTICE OF	: OT KOITKETN		#U	BENGUNNT PEPONT OF:	
FRACTU	ATER SHUT-OFF RE TREAT OR ACIDIZE	PULL OR ALTER CAS MULTIPLE COMPLET ABANDON®		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERIA	NG CASING
REPAIR	WELL	CHANGE PLANS		(Other)	•	
(Other)				(NOTE; Report re Completion or Re- letails, and give pertinent of	esults of multiple completed completed and Lo	g form.)
T) Pi	he pump is d umping has b	own for repa	ir and cle ily halted	ed during the aning. due to the ladipping infeasi	ck of market	
P.	rices which i	nancs long a	istance sn	rpping inteasi	. bre.	
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18. I bereby	certify that the forego	ing is true and correct	TITLE		DATE _8_9	24-84
(This ap	TERRY GLAZ	IER/ e office use)				
APPROV	ED BY		TITLE		DATE	
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT	IN	T	ΚI	PE	JC.	ATI	*
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T C	evel	*	sie	de.)		

5. LEASE DESIGNATION AND SERIAL NO.

							171-01	L 2310	
	SUND (Do not use this for	RY NO	TICES AND RE	PORTS (pen or plug ! —" for such p	ON WELLS back to a different reserve	oir.	6. IF INDIAN	, ALLOTTES (OR TRIBE NAM!
1.	OIL WELL GAS	OTHER					7. UNIT AGE	EEMBRT NAM!	<u> </u>
2.	NAME OF OPERATOR						8. FARM OR	LBASE NAME	
	JERRY GLA	ZIER							
5.		752 Hu	rricane, Uta	h 84737	7		9. WELL NO. 5M #4	•	
i.	LOCATION OF WELL (Repo See also space 17 below.		•					ND POOL, OR	VILDCAT
	At surface	,					VIRGIN	OIL F	IELD
٠	VIRGIN OII T.41S. R.:	L FIEL 11W. S	D, Washingto LB&M. Sec. 7	n Count 7: NW4N	ty, Utah W 1 .		Sec. 7	Y OR AREA Y: NW 表 NW R. 11W	
4.	PERMIT NO.		18. BLEVATIONS (Sho	w whether of	, RT, GR, etc.)		12. COUNTY Washin	or parise 1	8. etats Utah
6.	Andrew Control of the	Check A	Appropriate Box To	Indicate N	lature of Notice, Rep	ort, or O	her Data		
	хот	ICE OF INTE	INTION TO:		1	AUBEBQUI	NT FBPORT O	r :	
	TIET WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		ri Ri	ETAIRING WEI	. [
	FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATM	ENT	AI	LTERING CASI	No 🗌
	SHOOT OR ACIDIZE		ABANDON"		SHOUTING OR ACID	IZING		BANDONMENT*	
	REPAIR WELL (Other)	X	CHANGE PLANS		(Other)	rt results o	f multiple co	mpletion on	Well
								nd Log form.	
7.	DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.) *	ell is direct	ionally drilled, give sub	surface locat	t details, and give pertin ions and measured and to	ent dates, i rue verficai	nciuding estin depths for a	mated date o il markers ai	id zones pert
7.	Pumping ac The pump :	ctivit is dow as bee	ies were not n for repair	conduction	t details, and give pertinions and measured and to	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	34.
7.	Pumping ac The pump :	ctivit is dow as bee	ies were not n for repair	conduction	t details, and give pertinions and measured and to cted during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	84 .
7.	Pumping ac The pump :	ctivit is dow as bee	ies were not n for repair	conduction	t details, and give pertinions and measured and to cted during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	84 .
7.	Pumping ac The pump :	ctivit is dow as bee	ies were not n for repair	conduction	t details, and give pertinions and measured and to cted during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	84 .
7.	Pumping ac The pump :	ctivit is dow as bee	ies were not n for repair	conduction	t details, and give pertinions and measured and to cted during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	84 .
7.	Pumping ac The pump :	ctivit is dow as bee	ies were not n for repair	conduction	t details, and give pertinions and measured and to cted during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	84 .
7.	Pumping ac The pump :	ctivit is dow as bee	ies were not n for repair	conduction	t details, and give pertinions and measured and to cted during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	84 .
7.	Pumping ac The pump :	ctivit is dow as bee	ies were not n for repair	conduction	t details, and give pertinions and measured and to cted during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	84 .
7.	Pumping ac The pump :	ctivit is dow as bee	ies were not n for repair	conduction	t details, and give pertinions and measured and to cted during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	84 .
<u> </u>	Pumping ac The pump :	ctivit is dow as bee	ies were not n for repair	conduction	t details, and give pertinions and measured and to cted during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	84 .
7.	Pumping ac The pump :	ctivit is dow as bee	ies were not n for repair	conduction	t details, and give pertinions and measured and to cted during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	84 .
7.	Pumping ac The pump :	ctivit is dow as bee	ies were not n for repair	conduction	t details, and give pertinions and measured and to cted during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	84 .
	Pumping ac The pump Pumping har prices who	ctivit is dow as bee ich ma	ies were not n for repair	conduction	t details, and give pertinions and measured and to cted during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	34.
.8.	Pumping ac The pump Pumping har prices who	ctivit is dow as bee ich ma	ies were not in for repair n temporaril; kes long dis	conduction	t details, and give perting to the during the leaning.	ent dates, in the vertical ne mon	th of A	mated date of it markers as a sugust	34.
8.	Pumping ac The pump Pumping has prices who	ctivit is dow as bee ich ma	ies were not n for repair n temporarily kes long dis	conduction	t defails, and give pertinions and measured and to the leaning. ed due to the shipping infer	ent dates, in the vertical ne mon	th of A	mated date o	34.

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DIVIS	ION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
		171-012310
SUNDRY NOT (Do not use this form for propo Use "APPLIC	FICES AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different ration for PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME eservoir.
OIL X GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		S. PARM OR LEASE NAME
JERRY GLAZIER	<u> </u>	
P.O. Box 752 Hur	ricane, Utah 84737	9. WELL NO. 5M #4
	clearly and in accordance with any State requirements.	
VIRGIN OIL FIELD), Washington County, Utah	11. SEC., T., R., M., OR BLE. AND
	LB&M. Sec. 7; $NW_{\frac{1}{4}}^{\frac{1}{4}}NW_{\frac{1}{4}}^{\frac{1}{4}}$	Sec. 7: NW4NW4 T.41S. R.11W. SLB&M.
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE Washington Utah
16. Charle A.	ppropriate Box To Indicate Nature of Notice,	
NOTICE OF INTER	,	SUBSEQUENT SEPORT OF:
	PULL OR ALTER CASING WATER SHUT	
	MULTIPLE COMPLETE FRACTURE TE	
·	ABANDON® SHOUTING OR	ACIDIZING ABANDONMENT®
(Other)	CHANGE PLANS (Other) (Note:	Report results of multiple completion on Well
		tion or Recompletion Report and Log form.) pertinent dates, including estimated date of starting any
The pump is down Pumping has been	es were not conducted during for repair and cleaning. I temporarily halted due to	
	PECEIVED	
•	RECEIVED	
	OCT 3 1 1984	
	DIVISION OF OIL GAS & MINING	
	CA.	•
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18. I hereby certify that the foregoing is	s true and correct	
BIGNED LIERRY GLAZIER	TITLE President	DATE 10-10-1984
(This space for Federal or State off	ce use)	
APPROVAL, IF A	TITLE	DATE

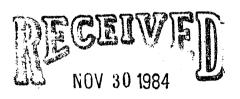
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	DIVISION OF OIL, GAS, AND N	MINING	5. LEASE DESIGNATION AND SERIAL NO. 171-012310	
	SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plus Use "APPLICATION FOR PERMIT—" for such	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1.	OIL X GAS WELL OTHER		7. UNIT AGREEMENT NAME	
2.	JERRY GLAZIER		8. FARM OR LEASE NAME	
8.	P.O. Box 752 Hurricane, Utah 8473		9. WELL NO. 5M #4	
4.	LOCATION OF WELL (Report location clearly and in accordance with an See also space 17 below.) At surface	10. FIRLD AND FOOL, OR WILDCAT VIRGIN OIL FIELD		
•	VIRGIN OIL FIELD, Washington Cour T.41S. R.11W. SLB&M. Sec. 7; NW41	11. BBC., I., B., M., OR BLK. AND Sec. 7; NW4NW4 T.41S. R.11W. SLB&M.		
14.	PERMIT NO. 15. BLEVATIONS (Show whether i	DF, RT, GR, etc.)	12 COUNTY OR PARISH 18. STATE Washington Utah	
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data	
	NOTICE OF INTENTION TO:	PEREUR	UENT PEPORT OF:	
	TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON** CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report result	RETAIRING WELL ALTERING CASING ABANDONMENT® s of multiple completion on Well sletion Report and Log form.)	

Pumping activities were not conducted during the month of October 1984.

The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.



DIVISION OF OH, GAS & MINING

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18.	I hereby certify that the foregoing is true and correct		
	SIGNED Luy Hogen	TITLE	DATE 11-26-1984
	(This space for Federal or State office use)		
	APPYOVED BY	TITLE	DATE
	CUMPIAL 'S OF APPROVAL, IF ANY:		

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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5. LEASE DESIGNATION AND SERIAL NO.

				171-012310	
(Do not use this form for pro Use "APPL	OTICES AND REPO	RTS ON WEL or plug back to a diff or such proposals.)	LS erent reservoir.	6. IF INDIAN, ALLOTT	ES OR TRIBE NAME
OIL X GAS CTHES				7. UNIT AGREEMENT P	MAMB
WELL WELL OTHER				8. PARM OR LEASE NA	·
JERRY GLAZIER	` -			G. TARA OR CEASE ST	
8. ADDRESS OF OPERATOR		- · · · · · · · · · · · · · · · · · · ·		9. WELL NO.	<u> </u>
	urricane, Utah			5M #4	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accordance t	rith any State require	ments.*	VIRGIN OIL	
	LD, Washington SLB&M. Sec. 7;		h	11. SBC. T. R. M., OR SURVEY OR ARE Sec. 7; NW 1/2 T.41S. R.11	ŀNW∄
14. PERMIT NO.	15. BLEVATIONS (Show w	bether DF, RT, GR, etc.)		Washington	-1
16. Check	Appropriate Box To Ind	icate Nature of N	otice, Report, or	r Other Data	
NOTICE OF INT	ENTION TO:	1	&UBS	EQUENT PEPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATE	R SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACT	URE TREATMENT	ALTERING (CASING
SHOOT OR ACIDIZE	ABANDON®	SHOO.	TING OR ACIDIZING	ABANDONME	INT*
REPAIR WELL X	CHANGE PLANS	(Othe	•	ilts of multiple completion	on Well
The pump is down	ties were not common for repair and temporarily in the latest and the latest long distant	nd cleaning halted due	to the lac	k of market ar	•
· · · · · · · · · · · · · · · · · · ·				DEC 24 1984	
			_ Ū	DEC 24 1984 VISION OF GAS & MINING	
			_ Ū	Wision uf	
18. I hereby certify that the foregoing SIGNED IERRY GLAZVI (This space for Federal or State	Zen, TITI	B	_ Ū	IVISION OF GAS & MINING	20, 1984
SIGNED JUNG STATE	Zen, TITI		_ Ū	IVISION OF GAS & MINING	20, 1984

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DIVIS	ION OF OIL, GAS, AND MINING	5	. LEASE DESIGNATION AND SERIAL NO.
			171-012310
SUNDRY NOT	FICES AND REPORTS ON WEI	LLS	. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS	1.	7	. UNIT AGREEMENT NAME
WELL OTHER NAME OF OPERATOR			. FARM OR LEASE NAME
JERRY GLAZIER	•	1°	, fand on Laxer State
ADDRESS OF OPERATOR	minor III-oh 04797	9.	WELL NO.
	ricane, Utah 84737	·	5M #4
See also space 17 below.) At surface	seems, and in accordance with any State require		VIRGIN OIL FIELD
VIRGIN OIL FIELI T.41S. R.11W. SI), Washington County, Uta B&M. Sec. 7; $NW_{4}^{1}NW_{4}^{1}$		1. 88c. 7. 8. M. OF BLK. AND Sec. 7; NW \(\frac{1}{4}\) NV \(\frac{1}{4}\) SLB&M
4. PERMIT NO.	18. BLEVATIONS (Show whether DF, RT, GR, etc.)		2 COUNTY OR PARISH 18. STATE Washington Utah
d. Check A	opropriate Box To Indicate Nature of N	otice, Report, or Othe	er Data
NOTICE OF INTER	TION TO:	THRUPEREUR	PEPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATE	R SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE FRACT	TURE TREATMENT	ALTERING CASING
. 17	ABANDON® SHOU	TING OR ACIDIZING	ABANDONMENT*
REPAIR WELL A	CHANGE PLANS (Other	(NOTE: Report results of	multiple completion on Well
	RATIONS (Clearly state all pertinent details, and	Completion or Recompletion	
The pump is down	es were not conducted du for repair and cleaning temporarily halted due ses long distance shippin	to the lack of	
	The state of the s	JAN 24 1985	
•	gm.	L. GAS & MINING	à
	<u> </u>	L. Chief of the	
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	<i>n</i>		
8. I hereby certify that the foregoing h	true and correct		<u> </u>
SIGNED JERRY GLAZIER	TITLE		DATE Jan. 21, 1985
(This space for Federal or State	te use)		
APPOVED BY	TITLE		DATE
CONTRACTS OF APPROVAL, IF A	NY:		

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DIV	ISION OF OIL, GAS, AND MI		5. LEASE DESIGNATION	AND BERIAL NO.
		**************************************	171-012310	
	OTICES AND REPORTS (oposals to drill or to deepen or plug buildation for PERMIT—" for such p		6. IF INDIAN, ALLOTTES	E OR TRIBE NAME
OIL GAS OTHER			7. UNIT AGREEMENT NA	MB
2. NAME OF OPPRATOR JERRY GLAZIER			8. PARM OR LEASE NAM	13
P.O. Box 752 H	urricane, Utah 84737	7	9. WELL NO. 5M #4	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	on clearly and in accordance with any	State requirementa.	10. FIELD AND POOL, OF VIRGIN OIL	
VIRGIN OIL FIE T.41S. R.11W.	LD, Washington Count SLB&M. Sec. 7; NW4NV	ty, Utah W44	11. **C. T. R. X. 08 ** Sec. 7; NW11 T. 41S. R. 11	√W 1
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, OR, etc.)	12 COUNTY OR PARISE Washington	Utah
16. Check	Appropriate Box To Indicate N	ature of Notice, Report, or C	ther Data	3
NOTICE OF IN	TENTION TO:	Upeasua	ENT PEPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	'ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	. ABANDONMEN	T*
REPAIR WELL X	CHANGE PLANS	(Other)(Note: Report results	of multiple completion of	on Well
(Other)	OPERATIONS (Clearly state all pertinent	Completion or Recomple	tion Report and Log for	m.)
The pump is dov	ties were not conduct wn for repair and cl en temporarily halte	ed due to the lack	of market and	
prices which ma	akes long distance s	shipping inteasible	•	
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18. I hereby certify that the forgeoign	is true and correct			· · · · · · · · · · · · · · · · · · ·
SIGNED JUNE OLAZZ	TITLE			-85
(This space for Federal or State	office use)		DATE	
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	reverse side)	

	DEPARTMENT OF NATURAL RESOURCES	······································
	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND BERIAL NO.
		171-012310
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN. ACLOTTER OF TRIBE SOME
ī.	OIL X GAE OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	8. PARM OR LEASE NAME
	JERRY GLAZIER	
8.	ADDRESS OF OPERATOR	9. WELL NO.
	P.O. Box 752 Hurricane, Utah 84737	5M #4
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
	At surface	VIRGIN OIL FIELD
•	VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW\frac{1}{4}NW\frac{1}{4}	11. SEC. 7. 1. M., OR SLX. AND SEC. 7; $NW_{\frac{1}{4}}NW_{\frac{1}{4}}$ T.41S. R.11W. SLB&M.
14.	PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Washington Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
	NOTICE OF INTENTION TO:	ENT FEFORT OF:
	THET WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL
		ALTERING CABING
	SHOOT OR ACIDIZE ABANDON® SHOUTING OR ACIDIZING DEPART WITH	ABANDONMENT®
	(Other)	of multiple completion on Well etion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.) *	including estimated date of starting any depths for all markers and zones perti-

Pumping activities were not conducted during the month of Feburary 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

MAR 2 2 1985

DIVISION OF OIL GAS & MINING

1		
18. I hereby certify that the foregoing in true and co	rrect	
SIGNED FRRY CLASTER	TITLE	DATE March 19, 1985
(This pace for Federal or State office use)		
APTROVED BY	TITLE	DATE
CUMPIL. 'S OF APPROVAL, IF ANT:		

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(Date	r instr	uctions of	n
	EVETER	side)	

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. 171-012310
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL AS WELL OTHER	7. UNIT AGREEMENT NAME
JERRY GLAZIER	8. FARM OR LEASE NAME
P.O. Box 752 Hurricane, Utah 84737	9. WHILE NO. 5M #4
i. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	VIRGIN OIL FIELD
VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW4NW4	11. SEC. T. E. W. OF BLK. AND SEC. T, ONWANWA T.41S. R.11W. SLB&M.
4. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Washington Utah
6. Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	EQUANT SEPORT OF:
(Otner) Completion or Recon	RETAIRING WELL ALTERING CASING ABANDONMENT® Its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dat proposed work. If well is directionally drilled, give subsurface locations and measured and true veri- nent to this work.) *	es, including estimated date of starting any ical depths for all markers and zones perti-

Pumping activities were not conducted during the month of March The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

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18. I hereby cerrify that the foregoing is true and corr	ect	
SIGNED Slugflow	_ TITLE	April 18, 1985
/ JEBRY GLAZIER		
(This space for Federal or State office use)		
APTOVED BY	_ TITLE	DATE
CUNDIAL 'S OF APPROVAL, IF ANY:		

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

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DIVISIO	ON OF OIL, GAS, AND MINIT	NG	5. LEASE DESIGNATION AND SERIAL NO. 171-012310
	CES AND REPORTS ON als to drill or to deepen or plug back TION FOR PERMIT—" for such propo		6. IF INDIAN, ALLOTTER OR TRIES NAME
OIL X GAS OTHER			7. UNIT AGREEMENT NAME
JERRY GLAZIER			8. FARM OR LEASE NAME
	ricane, Utah 84737		9. WELL NO. 5M #4
4. LOCATION OF WELL (Report location ci See also space 17 below.) At surface	early and in accordance with any Sta	te requirements.	VIRGIN OIL FIELD
	, Washington County B&M. Sec. 7; NE4NE4	, Utah	11. asc. T. R. M. OR SLK. AND Sec. 77; NETNET T. 41S. R. 11W. SLB&M.
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, NT,	OR, etc.)	Washington Utah
16. Check Ap	propriate Box To Indicate Natu	re of Notice, Report, or	Other Data
NOTICE OF INTENT	TO TO:	PERSON	UENT REPORT OF:
	ULL OR ALTER CASING ULTIPLE COMPLETE	WATER SHUT-OFF	REFAIRING WELL ALTIRING CABING
	BANDON*	SHOUTING OR ACIDIZING	ABANDONMENT®
REPAIR WELL X	HANGE PLANS	(Other)	
(Other)		(Note: Report result Completion or Recomp	s of multiple completion on Well
 DESCRIBE PROPOSED OR COMPLETED UPER proposed work. If well is direction nent to this work.) 	ATIONS (Clearly state all pertinent de sally drilled, give subsurface locations	talls, and give pertinent dates and measured and true vertice	, including estimated date of starting any al depths for all markers and zones perti-
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	es were not conducte		nth of April 1985.
The pump is down	for repair and clea	aning.	•
	temporarily halted		
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18. I hereby certify that the foregoing is	Aprile and correct		
SIGNED lug flo	TITLE		DATE May 22, 1985
(This space for Federal or State office	e use)		
APPROVED BY	TITLE	·	DATE

DIVISION OF ON GAS AND MINING

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DI	VISION OF OIL, GAS, AND MI	INING	5. LEASE DESIGNATION AND STRIAL NO.
			171-012310
(Do not use this form for puse "AP"	HOTICES AND REPORTS proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such p	ON WELLS back to a Metor Colored ED proposals,	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OFL X GAS WELL OTH		1111 0 1005	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		JUL 0 1 1985	B. FARM OR LEASE NAME
JERRY GLAZIER		DIVISION OF OIL	
 	Hurricane, Utah 8473		9. WELL NO. 5M #4
4. LOCATION OF WELL (Report locati See also space 17 below.) At surface	tion clearly and in accordance with any	State requirementa.	10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FI	ELD, Washington Coun SLB&M. Sec. 7; NW4N	ty, Utah W¼	VIRGIN OIL FIELD 11. SEC. T. R. M. OR SLE. AND Sec. 7; NW 2NW 2 T. 41S. R. 11W. SLB&M
14. PERMIT NO.	15. BLEVATIONS (Show whether DE	r, at, or, eta.)	12. COUNTY OF PARISH 18. STATE Washington Utah
16. Check	Appropriate Box To Indicate N	Nature of Notice, Report, or C	ther Data
NOTICE OF 1	: סד אסודאבואו	DORBRUE	ENT SEPORT OF:
FEACTURE TREAT SHOOT OR ACIDIZE	PULL OB ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING	ALTERING WELL ALTERING CASING ABANDONMENT®
REPAIR WELL X (Other)	CHANGE PLANS	(Other)	of multiple completion on Weil
	ities were not condu own for repair and c		th of May 1985.
	een temporarily halt makes long distance		
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18. I hereby certify that the forego	ing is true and correct		
SIGNED JERRY GLAZ	TITLE		DATE June 19, 1985
(This space for Federal or Stat	e office use)		
CUMULL VS OF APPROVAL	IF ANY:		DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

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D	IVISION OF OIL, GA	S, AND MINING	G '	5. LEAS	E DESIGNATION AND BERIAL NO.
· · · · · · · · · · · · · · · · · · ·	•			171-	-012310
	NOTICES AND RI proposals to drill or to de PPLICATION FOR PERMIT				DIAN, ALLOTTER OR TRIBE NAME
OIL X GAS OT				7. UNIT	AGRETMENT NAME
WELL OT WELL OT	HIR .			8. PARM	OR LEASE NAME
JERRY GLAZIE	3				
P.O. Box 752	Hurricane, Uta	ah 84737		9. **LL	
LOCATION OF WELL (Report loc See also space 17 below.)	•		requirements.*	10. FIEL	D AND POOL, OR WILDCAT
At surface VIDCIN OIL F	IELD, Washingto	on County	II+ah	<u> </u>	IN OIL FIELD
	. SLB&M. Sec.		Otan	Sec	7; NW 1 NW 1 SLB&M
. PERMIT NO.	15. BLEVATIONS (S)	now whether DF. RT, G	R, eta.)		nington Utah
Chec	k Appropriate Box To	Indicate Natur	e of Notice, Repor	, or Other Da	ta ·
NOTICE OF	INTENTION TO:	1	1	SUBSEQUENT FEPO	RT OF:
TIST WATER SHUT-OFF	PULL OR ALTER CASIN	c 🗀	WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	1	ALTERING CASING
REPAIR WELL X	ABANDON® CHANGE PLANS		SHOUTING OR ACIDIZII	NG [] .	ABANDONMENT*
(Other)	CHANGE FLANS		(Other) (Note: Report	results of multip	e completion on Well
. DESCRIBE PROPOSED OR COMPLET	ED OPERATIONS (Clearly state	tr all pertinent deta			ert and Log form.)
The pump is o	vities were nor down for repair been temporaril makes long dis	r and clear ly halted	ning. due to the l	ack of ma	
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/ Lesun M	fra -	TITLE		e (1.00 m) 1.00 m 2.00 m	тв July 30, 1985
JERRY GLAZ	Z JAPR	******		DA	<u>, -</u> -, <u>1000</u>
(This space for Federal or Str	te blice use)			•	
CUMPIAL IS OF APPROVAL	, IF ANY:	TITLE		DA	TE

STOP OF UTAH DEPARTMENT NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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APPROVED BY TITLE CUMPAIL. 'S OF APPROVAL, IF ANY:	DAIR
(This space for Federal or State brice use)	DATE
JERRY/GLAZIER	DAIN
18. I hereby certify that the foregoing is true and correct	President DATE Sept. 3, 198
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prices which makes long distance s	enthhing intereinte.
Pumping has been temporarily halter prices which makes long distance s	ed due to the lack of market and low
	• ·
The pump is down for repair and cl	leaning.
Pumping activities were not conduc	cted during the month of July 1985.
proposed work. If well is directionally drilled, give subsurface locati nent to this work.) "	ions and measured and true vertical depths for all markers and zones pert
	death, and sive pertinent dutes including estimated date of starting an
(Other)	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
SHOOT OR ACIDIZE ABANDON® REPAIR WELL X CHANGE PLANS	SHOUTING OR ACIDIZING ABANDONMENT (Other)
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
TERT WATER SHET-OFF PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
NOTICE OF INTENTION TO:	SUBSEQUENT FEFORT OF:
16. Check Appropriate Box To Indicate N	ature of Notice, Report, or Other Data
	(1) (2) (2)
14. PERMIT NO. 15. BLEVATIONS (Show whether DF,	Washington Utah
14. PERMIT NO. 1 15. BLEVATIONS (Show whether pr.	
T.41S. R.11W. SLB&M. Sec. 7; $NW_{\frac{1}{4}}NW$	
VIRGIN OIL FIELD, Washington Count	y, Utah
See also space 17 below.) At surface	VIRGIN OIL FIELD
4. LOCATION OF WELL (Report location clearly and in accordance with any	<u> </u>
P.O. Box 752 Hurricane, Utah 84737	9. WELL NO.
JERRY GLAZIER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
OIL X GAS OTHER	
Use "APPLICATION FOR PERMIT—" for such pr	Opornia.) 7. Unit adriement name
(Do not use this form for proposals to drill or to deepen or plug be Use "APPLICATION FOR PERMIT—" for such pr	
SUNDRY NOTICES AND REPORTS C	6. IF INDIAN, ALLOTTES OR TRIBE NAME
DIVISION OF OIL, GAS, AND WILL	171-012310
DIVISION OF OIL, GAS, AND MIN	VING 5. LEASE DESIGNATION AND SERIAL NO.

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



D	DIVISION OF OIL, GAS, AN			I .	TON AND SERIAL NO.
SUNDRY	NOTICES AND REPOR	RTS ON WELLS		171-027359 6. IF INDIAN, ALLO	TIBE OR TRIBE NAME
(Do not use this form Use	for proposals to drill or to deepen or "APPLICATION FOR PERMIT—" for	plug back to a different r such proposals.)	eservoir.		
OIL GAS WELL	OTHER			7. UNIT AGREEMBN	E NAMB
NAME OF OPERATOR	TED.	•		8. FARM OR LBASE	MAM
5M, INCORPORAT				9. WELL NO.	
LOCATION OF WELL (Report	urricane, Utah 847 location clearly and in accordance with	37 th any State requirements.	,	3C, 3D, Fed	deral #4 & 1(
See also space 17 below.) At surface		•		VIRGIN OII	L FIELD
					or ale. And NW4SW4 NW4NV L2W. SLB&M.
. PERMIT NO.	15. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)		12. COUNTY OR PAS	
				Washington	n Utah
s. Ch	neck Appropriate Box To Indic	ate Nature of Notice,		1	
<u></u>	OF INTENTION TO:	1	· ·	ENT REPORT OF:	٠ اسم
TEST WATER SHUT-OFF PRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT		1	G CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR	ACIDIZING	ABANDON	MENT*
REPAIR WELL	CHANGE PLANS	(Other)	Report results	of multiple completi	lon on Well
7. DESCRIBE PROPOSED OR COMPI proposed work. If well inent to this work.)	LETED OPERATIONS (Clearly state all period directionally drilled, give subsurface	ertinent details, and give	pertinent dates,	etion Report and Log including estimated it depths for all man	date of starting any
Well cleaning	g and repair is bei	ng performed	on this	lease.	•
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	DIVISIO	ON OF OIL, GAS, AI	ND MINING		5. LEASE DESIG	NATION AND BERIAL NO.
					171-012	310
	SUNDRY NOT (Do not use this form for propose Use "APPLICA"	ICES AND REPO	RTS ON or plug back to or such proposal	WELLS a different reservoir.	6. IF INDIAN,	LLOTTES OR TRIBE NAME
1.	OIL X GAS OTHER		**************************************		7. UNIT AGREE	ANT NAME
2.	JERRY GLAZIER				8. FARM OR LE	ANE NAME
3.	ADDRESS OF OPERATOR				9. WELL NO.	
-	P.O. Box 752 Hur	ricane, Utah 8	84737		5M #4	·
4.	LOCATION OF WELL (Report location ci See also space 17 below.) At surface	early and in accordance w	rith any State	equirements.	10. FIELD AND	OIL FIELD
-	VIRGIN OIL FIELD T.41S. R.11W. SL			Utah	Sec. 7;	NW4NW4 R.11W. SLB&M.
14.	PREMIT NO.	15. BLEVATIONS (Show wh	oether DF, NT, GR,	eta.)	1	PARISH 18. STATE
16.	Check Ap	propriate Box To Indi	cate Nature	of Notice, Report,	or Other Data	
	NOTICE OF INTENT	TION TO:	_	AUR	BEQUENT PEPORT OF:	
	TEST WATER SHUT-OFF P	ULL OR ALTER CASING	_	WATER SHUT-OFF	REFA	IRING WELL
	\ -	CLTIPLE COMPLETE	4 1	FRACTURE TREATMENT	ALTX	RING CASING
		BANDON®	-	SHOUTING OR ACIDIZING	. ABAN	DONMENT*
	REPAIR WELL C (Other)	HANGE PLANS	-	(Other) Report res	sults of multiple comp	pletion on Well
17.	DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction	LATIONS (Clearly state all 1	pertinent detail	s and give pertinent di	ompletion Report and ates, including estima	ted date of starting any
	Pumping activities The pump is down Pumping has been prices which make	for repair an temporarily h	nd clean nalted d	ing. ue to the lac	ck of marke	
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18.	I hereby cerrify that the foregoing is	true and correct				
	SIGNED JERRY GLAZIER	TITL	Pres	ident	DATE S	ept. 25, 1985
	(This space for Federal or State offic	e use)				
	APPROVED BY	TITL	E		DATE	
	CUALLA . 'S OF APPROVAL IF A	NY:				

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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5. LEASE DESIGNATION AND SERIAL NO.

		171-012310
SUNDRY NOTICES AND REPO	or plus back to a different reservois	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL X GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR JERRY GLAZIER		8. PARM OR LEASE NAME
3. ADDRESS OF OPERATOR		9. WELL NO.
P.O. Box 752 Hurricane, Utah	84737	5M #4
4. LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface	with any State requirements.	10. FIELD AND FOOL, OR WILDCAT VIRGIN OIL FIELD
VIRGIN OIL FIELD, Washington T.41S. R.11W. SLB&M. Sec. 7;		11. SBC., T., R., W., OR BLX. AND SC. 7; NW4NW4 T.41S. R.11W. SLB&M.
14. PERMIT NO. 18. BLEVATIONS (Show w	bether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE Washington Utah
16. Check Appropriate Box To Ind	icate Nature of Notice, Report, or Ot	
NOTICE OF INTENTION TO:	• •	NT PEPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	RETAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACTUIZE ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X CHANGE PLANS	(Other)	
(Other)	(NOTE: Report results of	multiple completion on Well lon Report and Log form.)
Pumping activities were not control of the pump is down for repair and Pumping has been temporarily prices which makes long distant	nd cleaning. halted due to the lack o	of market and low
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18. I hereby certify that the foregoing in the and correct		
SIGNED JERRY GLAVIER TITI	President	DATE Oct. 23, 1985
(This space for Federal or State office use)		
CONDIAL 'S OF APPROVAL, IF ANY:		DATE

STATE OF UTAH DEPARTMENT OF OUR CAS AND MINING

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	DIVISION OF O	IL, GAS, AND MI	VING	5. LEAS	DESIGNATION AND	SERIAL NO.
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	SUNDRY NOTICES AN (Do not use this form for proposals to drill use "APPLICATION FOR	ND REPORTS Cor to deepen or plug be PERMIT—" for such pr	ON WELLS ack to a different reservoir.	6. 15 1м	DIAN, ALLOTTER OR	TRIBE NAME
1.	OIL X GAS OTHER	-		7. UNIT	AGREEMENT NAME	
2.	JERRY GLAZIER		RECEIVED	8. FARM	OR LEASE NAME	
8.	P.O. Box 752 Hurricane	4		9. well 5M #		
4.	LOCATION OF WELL (Report location clearly and in See also space 17 below.) At surface		State requirements.	10. FIEL	IN OIL FI	
-	VIRGIN OIL FIELD, Wash: T.41S. R.11W. SLB&M. Se	ington Count ec. 7; NW4N	WA GAS MINING	11. spc.	7; NW4NW S. R.11W.	AND
14.	PERMIT NO. 15. BLEVAT	nona (Show whether pr.	NT. OR. etc.)		ington 18	Utah
16.	Check Appropriate	Box To Indicate N	ature of Notice, Report,	or Other Dat	a .	
	NOTICE OF INTENTION TO:			BEBQUENT PEPOI	TOF:	
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL TIET WATER SHUT-OFF PULL OR ALTE MULTIPLE CON ABANDON* CHANGE PLAN.	MPLETE	WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other)		REPAIRING WELL ALTERING CASING ABANDONMENT®	
	(Other)		(NOTE: Report re Completion or Rec	sults of multiple	e completion on \ rt and Log form.)	Well
	Pumping activities were The pump is down for repumping has been temporarices which makes long	epair and cl rarily halte	eaning. ed due to the la	ck of ma		·
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18.	I hereby certify that the foregoing is true and co	rrect				
	SIGNED JERRY GLAZIER	TITLE	President	DA	Nov. 25	, 1985
	(This space for Federal or State office use)	TITL E		DA	TE	
	CULLIA S OF APPROVAL, IF ANY:					

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	DIVISION OF OIL, GAS		5	. LEARE DESIGNATION AND BERIAL NO.
				171-012310
SUNDRY (Do not use this form form the "Vise")	NOTICES AND REI	PORTS ON WELLS en or plug back to a different for such proposals.)		. IF INDIAN, ALLOTTEB OR TRIBE NAME
1. OIL X GAR	THER	RECEIV	L_1 1	. UNIT AGRICUMENT NAME
2. NAME OF OPERATOR JERRY GLAZIE	R	DEC 23 19	85	. FARM OR LEASE NAME
P.O. Box 752	Hurricane, Utal	n 84737 DIVISION O		. well no. 5M #4
		ce with any State ASUS MI	MNG 10	O. FIELD AND FOOL, OR WILDCAT VIRGIN OIL FIELD
	IELD, Washington . SLB&M. Sec. 7		11	1. SEC. T., E., W., OR ELE. AND BURYSY OF AREA Sec. 17; NW1NW1 1.41S. R.11W. SLB&M.
14. PERMIT NO.	15. BLEVATIONS (Short	whether DF, RT, GR, etc.)	12	2. COUNTY OR FARISH 18. STATE Washington Utah
16. Che	ck Appropriate Box To 1	ndicate Nature of Notice		
· Notice o	F INTENTION TO:		SUBSEQUENT	FIPORT OF:
TIST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®	FRACTURE 1		REFAIRING WELL ALTERING CABING ABANDONMENT®
REPAIR WELL X (Other)	CHANGE PLANS	(Other)	: Report results of : etion or Recompletion	multiple completion on Well n Report and Log form.)
The pump is Pumping has	down for repair been temporarily	and cleaning.	the lack of	n of November 1985. f market and low
prices witten	manos rong ars	ownee Shipping I	mreadible.	
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8. I hereby certify that the form	1%	TITLE President		December 18, 8
(This space for Federal or S	Z.1 1/2 fill tate(ozice use)			
CULLAL "S OF APPROVA		ITLE		DATE

DEPARTMENT OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF ON GAS AND MINING

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DIVISION OF OIL,	GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
511101011 01 012,	CAS, AND IMMANAG	171-012310
SUNDRY NOTICES AND	PEDODIC ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to Use "APPLICATION FOR PER	deepen or plug back to a different res	ervoir.
Use "APPLICATION FOR PER:		17
OIL X GAS	REC	EIVED 7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		S. FARM OR LEASE NAME
JERRY GLAZIER	IAN	27 1986
S. ADDRESS OF OPERATOR		9. WHIL NO.
P.O. Box 752 Hurricane, U	Itah 84737	UN OF ON 5M #4
4. LOCATION OF WELL (Report location clearly and in accessee also space 17 below.)	ordance with any State requirements.	2 MAINING 10. FIELD AND POOL, OR WILDCAT
		VIRGIN OIL FIELD
VIRGIN OIL FIELD, Washing		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA CO.O. NIWI NIWI
T.41S. R.11W. SLB&M. Sec.	7; NW±NW±	Sec. 7; NW4NW4 T.41S. R.11W. SLB&M
14. PERMIT NO. 15. BLEVATIONS	(Show whether pr. ar. ga. etc.)	12. COUNTY OR PARISH 18. STATE
		Washington Utah
16. Chark Appropriate Roy	To Indicate Nature of Notice, I	Parant or Other Data
NOTICE OF INTENTION TO:	i indicate radiote of radice, i	SUBSEQUENT PERCET OF:
[]		BUBBEQUART PAPORT OF:
TIST WATER SHUT-OFF PULL OR ALTER CA		
FRACTURE TREAT MULTIPLE COMPLE SHOOT OR ACIDIZE ABANDON®	TE FRACTURE THE	
REPAIR WELL X CHANGE PLANS	(Other)	ACIDIZING ABANDONMENT*
(Other)	(Note: 1	Report results of multiple completion on Well on or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly	state all pertinent details, and give pe	
Pumping activities were not the pump is down for repart the pumping has been temporary prices which makes long do	ir and cleaning. Fily halted due to the	ne lack of market and low
prices which makes long o	istance shipping in.	reasible.
		A Company of the Comp
	Control of the Contro	
18. I hereby certify that the foregothe is true and correct		
SIGNED John Sugar	TITLE President	DATE Jan. 23, 1986
(This space for Federal or State office use)		
CURLEAU S OF APPROVAL IF ANY:	TITLE	DATE

STATE OF UTAH OF NATURAL RESOURCES

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	ON OF OIL, GAS				5. LEASE DESIGNATION	CAND BERIAL NO.
Divisi	ON OF OIL, GAS	S, AIVU WINA	ING		171-012310	
		·····			6. IF INDIAN, ALLOTTI	ER OR TRIBE NAME
SUNDRY NOT (Do not use this form for propo Use "APPLIC.				eservoir.		
Use "APPLIC.	ATION FOR PERMIT-	-" for such pro	possis.)			·
OIL X GAS OTHER					7. UNIT AGREEMENT N	AME
2. NAME OF OPERATOR					S. FARM OR LEASE NA	MB
JERRY GLAZIER					,	
8. ADDRESS OF OPERATOR					9. WELL NO.	
P.O. Box 752 Hur	•	**			5M #4	
4. LOCATION OF WELL (Report location of See also space 17 below.)	learly and in accorda	nce with any S	tate requirements.	•	10. FIELD AND POOL,	
At surface					VIRGIN OIL	
VIRGIN OIL FIELD			7, Utah	ľ	11. SEC., T., E., M., OR	BLK. AND
T.41S. R.11W. SI	B&M. Sec. '	7;NW출NW출		I	Sec. 7; NW2	
14. PERMIT NO.					1.415. R.I.	ī
13. FLARII NO.	18. BLEVATIONS (Sh	ow whether DF, 1	T, QR, etc.)		Washington	
16. Check As	opropriate Box To	Indicate Na	ture of Notice,	Report, or Of	her Data	
NOTICE OF INTER	TION TO:	1		RUPEREUR	NT PRPORT OF:	
TIST WATER SHUT-OFF	PULL OR ALTER CASING	. 🗆 📗	WATER SHUT	-opp	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TE	·	ALTERING O	
SHOOT OR ACIDIZE	ABANDON*		SHOUTING OR		ABANDONME	NT*
REPAIR WELL X	CHANGE PLANS		(Other)		·	
(Other)			(Note:	Report results o	f multiple completion tion Report and Log fo	on Well
Pumping activiti	nally drilled, give su es were not	bsurface location	ted during	and true vertical	depths for all marker	s and zones perti
The pump is down	ior repair	and cre	eaning.			•
Pumping has been prices which mak						nd low
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				DIVICE	ON OF	
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				OIL, GAS	Ø MIIIAIIAQ	
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1	4	_				
18. I hereby certify that the foregoing is	true and correct					
SIGNED Sury Hog		TITLE P	resident		DATE Feb.	26, 1986
TERRY GLAZIER					· DAID ·····	
(This space for Federal or State off	ce use)					

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBMIT :	IN TRIPLICATE*	
(Other	in-tructions on	
Ге	verse side)	

DIVISION OF OIL, GAS, AND MININ	1G '	. LEARE DESIGNATION AND SERIAL NO.
		171-012310
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such propo	1 WELLS	S. IF INDIAN, ALLOTTEN OR TRINE NAME
1.		. UNIT AGREEMBNT NAMB
OIL WELL OTHER		
2. NAME OF OPERATOR		. FARM OR LEASE NAME
JERRY GLAZIER		
8. ADDRESS OF GENERATOR D. O. Roy 759 Hummisson III ah 84737	†	. WELL NO.
P.O. Box 752 Hurricane, Utah 84737 4. LOCATION OF WELL (Report location clearly and in accordance with any Sta		5M #4 0. FIELD AND FOOL, OR WILDCAT
See also space 17 below.) At surface	· · · · · · · · · · · · · · · · · · ·	VIRGIN OIL FIELD
VIRGIN OIL FIELD, Washington County	II+ah	1. SBC., T., E., M., OR BLK. AND
T.41S. R.11W. SLB&M. Sec. 7; $NW_4^4NW_4^4$		Sec. 7; NW4NW4 r.41s. r.11W. SLB&M
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, NT,	1	2. COUNTY OR PARISH 18. STATE Washington Utah
16. Check Appropriate Box To Indicate Natu	re of Notice, Report, or Oth	er Data
NOTICE OF INTENTION TO:	RUBERQUEN	FEFORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	RETAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANDON* REPAIR WELL X CHANGE PLANS	SHOUTING OR ACIDIZING	. ABANDONMENT®
(Other)	(Other) (Other) (Other) (Other) (Note: Report results of	multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent de proposed work. If well is directionally drilled, give subsurface locations	Completion or Recompletion	luding estimated date of starting and
nent to this work.) *	and measured and true vertical d	tyrus tot an markers and tones perti
Pumping activities were not conducted. The pump is down for repair and clear Pumping has been temporarily halted prices which makes long distance ships.	aning. due to the lack o	· · · · · · · · · · · · · · · · · · ·
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18. I hereby certify that the foregoing is true and correct BIGNED TITLE Pro	esident	DATE March 24, 1986
SIGNED FLING SLAZIER TITLE Pro	esident	DATE March 24, 1986
Hurs & Hora	esident	DATE March 24, 1986

Form OGC-1b	SUBMIT IN TR	
STATE OF UTAH	(Other instruc	
DEPARTMEN F NATURAL RESO	URCES	,
DIVISION OF OIL, GAS, AND MII	VING	5. LEASE DESIGNATION AND SERIAL NO.
		171-012310
011) 15 014 110 714 015 115 15 0 0 0 0 0		6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY NOTICES AND REPORTS (
(Do not use this form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for such pr	ack to a different reservoir.	
1.		
OIL Y GAS	DEA GUELLIN SIN	7. UNIT AGREEMENT HAME
WELL OTHER 2. NAME OF OPERATOR		
<u> </u>	MAD OF 1000	8. FARM OR LEASE NAME
JERRY GLAZIER	MAR 27 1986	
8. ADDRESS OF OPERATOR	_	9. WELL NO.
P.O. Box 752 Hurricane, Utah 84737		5M #4
 LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) 	STATE OF THE STATE	10. FIELD AND POOL, OR WILDCAT
At surface		VIRGIN OIL FIELD
VIRGIN OIL FIELD, Washington Count	v IItah	11. SBC., T., R., M., OR BLE. AND
T.41S. R.11W. SLB&M. Sec. 7; NW4NV	71	Sec. 7; NW4NW4
2. 110. 16. 11 11. DDDdin. DCC. 1, 14114111	4	T.41S. R.11W. SLB&M.
14. FERMIT NO. 15. BLEVATIONS (Show whether Dr.	RT. OR. etc.)	12. COUNTY OR PARISH! 18. STATE
		Washington Utah
16. Check Appropriate Box To Indicate N	ature of Notice, Report, or C	ther Data
NOTICE OF INTENTION TO:	UDERCUR	ENT ESPORT OF:
THE WATER SHUT-OFF PULL OR ALTER CASING		· —
	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON®	SHOUTING OR ACIDIZING	. ABANDONMENT®
TOANGE PLANS	(Other) Report results	of multiple completion on Well
(Other)	Completion or Recomple	ction Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface locationent to this work.) 	defalls, and give pertinent dates, ons and measured and true vertical	including estimated date of starting any depths for all markers and zones perti-
Dimenina indiation and a second	4 . 4 . 4	11 07 1
Pumping activities were not conduc		th of February 1986.
The pump is down for repair and cl	eaning.	•
Pumping has been temporarily halte prices which makes long distance s	d due to the lack hipping infeasible	of market and low
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SUBMIT	IN 1	RIPLE	CATE*
		ruction	s on
	rever:	· side)	

DIVISION	I OF OIL, GAS, AND MIN	ING	171-012310	IND BERIAL NO.
SUNDRY NOTICE (Do not use this form for proposals Use "APPLICATION")	ES AND REPORTS Of to drill or to deepen or plug base on FOR PERMIT—" for such pro		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL GAS OTHER			7. UNIT AGREEMENT NAM	(3
2. NAME OF OPERATOR JERRY GLAZIER			8. FARM OR LEASE NAM!	.
S. ADDRESS OF OPERATOR		The state of the s	9. WELL NO.	
P.O. Box 752 Hurri	· · · · · · · · · · · · · · · · · · ·		5M #4	
 LOCATION OF WELL (Report location clear See also space 17 below.) At surface 	ly and in accordance with any S	tate requirements.*	VIRGIN OIL F	
VIRGIN OIL FIELD, T.41S. R.11W. SLB&			Sec. 7, e. M., or BE Sec. 7; NWan T.41S. R.11W	₩ 1
14. FERMIT NO.	15. BLEVATIONS (Show whether DF, 2	IT, GR. etc.)	12. COUNTY OR PARISH Washington	Utah
	opriate Box To Indicate Na		•	
NOTICE OF INTENTION	K TO:	. ∵	BENQUENT PEPORT OF:	
FRACTURE TREAT MUL SHOOT OR ACIDIZE ABAI	L OR ALTER CASING TIPLE COMPLETE NDON® NGE PLANS		ALTERING CAS ABANDONMENT sults of multiple completion or completion Report and Log form	Well
Pumping activities The pump is down f	s were not conductor repair and cle	ted during the	month of March 1	.986.
Pumping has been t prices which makes				l Iow
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A				
18. I hereby cerpity that the foregoing is tru	ue and correct			
BIGNED STUY HOW	TITLE P	resident	DATE April	21, 1986
(This space for Federal or State office under the APPROVED BY COMMITTEE OF APPROVAL, IF ANY	TITLE		DATE	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING

(Other instructions on reverse side)

DIVISIO	ON OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO.
			6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this form for proposi	ICES AND REPORTS sals to drill or to deepen or plus ation FOR PERMIT—" for suc	us back to a different reservoir	G. IN INDIAN, ALLOTTER OR TRIBE NAME
OIL X GAS OTHER			7. UNIT AGREEMBNY NAME
2. NAME OF OPERATOR		·	S. FARM OR LEASE NAME
JERRY GLAZIER			
P.O. Box 752 Hur:	ricane, Utah 847	737	9. WELL HO.
4. LOCATION OF WELL (Report location ci See also space 17 below.) At surface	early and in accordance with a	any State requirements.	5M #4 10. FIELD AND FOOL, OR WILDCAY VIRGIN OIL FIELD
VIRGIN OIL FIELD T.41S. R.11W. SL			11. SEC. T. R. M., OR SEL. AND SEC. 7: NW4NW4 T.41S. R.11W. SLB&M.
14. PERMIT NO.	15. BLEVATIONS (Show whether	r DF, NT, QR, etc.)	12 COUNTY OR PARISH 18 STATE Washington Utah
16. Check App	propriate Box To Indicate	Nature of Notice, Report	, or Other Data
NOTICE OF INTENT	TION TO:		UBSEQUENT PRIORT OF:
FRACTURE-TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	CULL OR ALTER CASING CULTIPLE COMPLETE BANDON* HANGE PLANS	Completion or R	
The pump is down	for repair and temporarily hal	cleaning. ted due to the l	month of April 1986. ack of market and low
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·		MAY 3 0	1986
•		DIVISIO 3. GAS	
	•		•
8. I hereby certify that the foregoing is	true and correct		
SIGNED SIGNED SIGNED STATE OF	TITLE	President	DATE May 27, 1986
APP OPED BY	TITLE		DATE

SUBMIT	IN T	RIPLICA	TE#
(Other	r instr	uctions o	n
F	everse	side)	

DIVISION OF OIL, O	GAS, AND	MINING 070306	5. LEASE DESIGNATION AND SERIAL NO. 171-012310
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM			6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL WELL OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. PARM OR LEASE HAMB
JERRY GLAZIER			
8. ADDRESS OF OPERATOR	O.4	707	9. WELL HO.
P.O. Box 752 Hurricane, U			5M #4
 LOCATION OF WELL (Report location clearly and in acco See also space 17 below.) At surface 	rdance with	any State requirements.*	VIRGIN OIL FIELD
VIRGIN OIL FIELD, Washing			11. SEC., T., E., M., OR BLK. AND BURYET OR AREA
T.41S. R.11W. SLB&M. Sec.	7; NW	14NW4	Sec. 7; $NW_{\frac{1}{2}}NW_{\frac{1}{4}}$ T.41S. R.11W. SLB&M.
14. PERMIT NO. 15. BLEVATIONS 43-053= 30036	(Show wheth	er DF, RT, GR, etc.)	Washington Utah
	To Indica	te Nature of Notice, Report, o	or Other Data
NOTICE OF INTENTION TO:		#U1	REQUENT PEPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CAS	SING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLET	re	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANDON*		SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X CHANGE PLANS		(Other)	sults of multiple completion on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly a		Completion or Rec	ompletion Report and Log form.)
Pumping activities were n The pump is down for repa Pumping has been temporar prices which makes long d	ir and	cleaning. lted due to the la	ck of market and low
		RECEIVE JUN 2 6 1986	
•		DIVISION OF	
		OIL. GAS & MINING	
		·	
18. I hereby certify that the foregoing is true and correct SIGNED TERRY CLAZIER	TITLE _	President	June 24, 1986
(This space for Federal or State office use)			
	Manua gr		
CUMPLA. 'S OF APPROVAL IF ANY:	TITLE _		DATE

SUBMIT IN TRIPLICA	re*
(Other instructions of	n
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	TATE OF UTAH (Other instruc	
	DEPARTMENT OF NATURAL RESOURCES	
	DIVISION OF OIL, GAS, AND MINING 081116	5. LEASE DESIGNATION AND SERIAL NO.
_		6. IF INDIAN, ALLOTTER OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	O. D. P. DOLLAR, ADDITION OF THE PARTY
1.	OIL X GAS OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	8. PARM OR LEASE NAME
_	JERRY GLAZIER	
8.	P.O. Box 752 Hurricane, Utah 84737	9. WELL NO.
_	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	5M #4
1.	See also space 17 below.) At surface	VIRGIN OIL FIELD
•	VIRGIN OIL FIELD, Washington County, Utah	11. SEC., T., E., M., OR RLE. AND SURVEY OR AREA
	T.41S. R.11W. SLB&M. Sec. 7; $NW_{\frac{1}{4}}NW_{\frac{1}{4}}$	Sec. 7; $NW_{\frac{1}{4}}NW_{\frac{1}{4}}$ T.41S. R.11W. SLB&M.
14.	PERMIT NO. 43.053, 30038	Washington Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
	·	ENT FEFORT OF:
	TIST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING
	SHOOT OR ACIDIZE ABANDON® SHOUTING OR ACIDIZING	ABANDONMENT"
	REPAIR WELL X CHANGE PLANS (Other)	of multiple completion on Well
	(Other) (Note: Report results Completion or Recomple	of multiple completion on Well ction Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.) *	including estimated date of starting any depths for all markers and zones perti-
	Pumping activities were not conducted during the mon The pump is down for repair and cleaning.	th of June 1986.
	Pumping has been temporarily halted due to the lack prices which makes long distance shipping infeasible	
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	RECEIVED	
	JUL 3 0 1986	

DIVISION OF OIL GAS & MINING

1			
18. I hereby ceruify that the foregoing is true and correct			
BIGNED Jung Hog	TITLE _	President	DATE July 28, 1986_
/ // // GLAZNER			
(This space for Federal or State office use)			
APPROVED BY	TITLE _		DATE
CUADIAL 'S OF APPROVAL, IF ANY:			

SUBMIT IN TRIPLICATE*
(Other instructions on erse side)

****	DIVISION OF OIL, GAS, AND MINING 090424	5. LEASE DESIGNATION AND SERIAL NO. 171-012310
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1.	OIL WELL OTHER	7. UNIT AGREEMENT NAME
2.	JERRY GLAZIER	8. FARM OR LEASE NAME
8.	P.O. Box 752 Hurricane, Utah 84737	9. WELL NO. 5M #4
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	VIRGIN OIL FIELD
•	VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; $NW_{4}^{1}NW_{4}^{1}$	11. SSC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 7; NW NW NW T. 41S. R. 11W. SLB&M.
14.	PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Washington Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or G	Other Data
	PRESEUR.	UENT PEPORT OF:
		ALTERING WELL ALTERING CASING ABANDONMENTS s of multiple completion on Well election Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) *	, including estimated date of starting any ai depths for all markers and zones perti-

Pumping activities were not conducted during the month of July 1986.

The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.



DIVISION OF OIL, GAS & MINING

	-	
8. I hereby certify that the foregoing is true and correct		
SIGNED FRRY GLAZIER	TITLE President	DATE August 25, 1986
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CUMPATION OF AFFROYAL, IS ANT.		

E OF UTAH DEPARTMENT OF NATURAL RESOURCES

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rever	se side) - '	Í

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	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. 171-012310
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
ī.	OIL WELL OTHER	7. UNIT AGREEMENT NAME
2.	JERRY GLAZIER	8. FARM OR LEASE NAME
3.	P.O. Box 752 Hurricane, Utah 84737	9. well no. 5M #4
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	VIRGIN OIL FIELD
•	VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW4NW4	11. SSC. 7. 2. M. OR SLK. AND SURVEY OR AREA Sec. 7; NW4NW4 T.41S. R.11W. SLB&M.
14.	15. SLEVATIONS (Show whether DF, RT, OR, etc.)	Washington Utah
l 6.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	ther Data
	NOTICE OF INTENTION TO:	ENT ERFORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING	ABANDONMENT*
	REPAIR WELL X CHANGE PLANS (Other)	
	(Other) tNOTE: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical	including estimated date of starting any idepths for all markers and zones perti-

Pumping activities were not conducted during the month of August 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.



DIVISION OF OIL, GAS & MINING

	-			
81GNED TERRY CT.AMIER	TITLE _	President	DATE Sept.	24, 1986
(This space for Federal or Sixte office use) AFPROVED BY CULLIAL 'S OF APPROVAL, IF ANY:	TITLE _		DATE	

a de	Fr. A	9-331 1963)

TED STATES OF THE INTERIOR (Other Instruction

SUBMIT IN TRE

Form approved. Budget Bureau No. 42–R1424. 5. LEASE DESIGNATION AND SERIAL NO.

U-12310

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

GEOLOGICAL SURVEY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

6. IF INDIAN, ALLOTTES OR TRIBE NAME

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

	Use "APPLICATION FOR PERMIT—" (or such proposals.)	1	
ī.	OIL X GAS OTHER	7. UNIT AGREBMENT NA	(a
2.	NAME OF OPERATOR	8. FARM OR LEASE NAM	 -
	5M, INCORPORATED	0. 7227 02 2227	=
3.	ADDRESS OF OPERATOR	9. WELL NO.	······································
	P.O. Box 752, Hurricane, Utah 84737	5M #4)	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR	WILDCAT
	At surface	Virgin Oil	Field
	$NW_{4}^{1}NW_{4}^{1}$, Section 7, T. 41 S., R. 11 W.,	11. BBC., T., R., M., OR BI	
	Washington County, Utah	SURVEY OR AREA	
14	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH	18. STATE
_	43-053-30038	Washington	Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data	
	NOTICE OF INTENTION TO	SEQUENT REPORT OF:	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

x

WATER SHUT-OFF

(Other) .

PRACTURE TREATMENT

SHOOTING OR ACIDIZING

Ref: BLM letter 3160 (U-922) dated May 23, 1989 Attn: Robert A. Henricks Notice of Intent: Proposal to plug and abandon open well.

Method of plugging.

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZA

REPAIR WELL

- (1) Fill the open hole with Bentonite Clay to be obtained from Bentonite Quarry owned by 5M Inc.
- (2) Surface 5-10 feet of hole to be cemented solid, with the appropriate 4 inch steel pipe extending 4 feet above the surface with well number and location marked thereon.

See Attached Stipulations.

18. I hereby certify that the foregoing is true and correct					
SIGNED SIGNED	TITLE _	Secretary	DATE .	June 21,	1989
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _	DISTRICT MANAGER	DATE _	श्रीभीश्	

XXX	Original/copy to: Well File(S) SEE ATTACHMENTS [] Suspense [] Other (Return Date)	
1.	Date of Phone Call:6-27-91	
2.	DOGM Employee (name) LISHA ROMERO (Initiated Call Talked to:	3 3
	Name THERESA THOMPSON (Initiated Call []) - Phone No. (801) 539-	4047
	of (Company/Organization)BLM/S.L. OFFICE	
3.	Topic of Conversation: ATTACHED NOTICES OF INTENT TO PA WELLS.APPROVED BY BLM EFFECTIVE 9-14-89. (REQUESTED SUBSEQUENT APPROVED NOTICES ON 6-24-91)	THE
4.	Highlights of Conversation:THERESA CONFIRMED THAT THE WELLS HAVE ALL BEEN	
	PLUGGED, HOWEVER THE BLM DOES NOT HAVE SUBSEQUENT PA NOTICES, THEIR INSPECT	OR
	VERIFIED THE WELLS PLUGGED AND THE BLM IS USING 9-14-89 AS THE PA DATE.	
	THEIR INSPECTORS DO NOT FILE INSPECTION REPORTS SIMILAR TO DOGM'S INSPECTIO	N
	REPORTS. THERESA MENTIONED THAT THERE WERE A COUPLE OF WELLS THAT WERE NOT	
	COMPLETED (PLUGGED) SATISFACTORILY AND THE BLM WAS NEGOTIATING WITH 5M TO P	ROPERLY
	PLUG THE WELLS, HOWEVER THE BLM'S RECORDS ARE LISTING THE WELLS AS PA'D EFF	
	9-14-89. (THEY DO NOT HAVE AN EXACT DATE OF PLUGGING)	
	CC: DON STALEY	
	JIM THOMPSON	
	VICKI CARNEY	

Division of 0il, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

M(V ∫	Vell File As shown on [] Suspense Well File As shown on [] Suspense Affaction Prod. Export. (Return Date)
1.	Date of Phone Call: 3-30-90 Time: 9:00 Am
2.	DOGM Employee (name) Don Statey (Initiated Call I) Talked to: Name Teresa Thompson (Initiated Call []) - Phone No. () 539-4047 of (Company/Organization) Blm - Slc
3.	Topic of Conversation: 5m wells (washington County)
4.	Highlights of Conversation: Per Teresa, leaves there been ferminated because the BMM requested that SMM perform wells tests to prove that wells were non-productive, and 5m did not respond. It is 5m did submit plugging proposals for the wells but the BLM Said they were inadequate and sent them back unapproved. Teresa Jaid 5m is still the bonded operator of the wells and are is responsible
2	for all work and poper work on the wells until they are properly plugged.

L RESOURCES

mple, 3 Triad Center, Suite 350, Salt Lake City, Ut -538-5340) Page ____ of ____

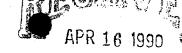
MONTHLY OIL AND GAS PRODUCTION REPORT

305330034 02565 41S 12W 13 MNKP U-1084-3 FED M #2 305330035 02565 41S 12W 13 MNKP U-1084-3 FED M #4 305330038 02565 41S 12W 13 MNKP U-12310 FED EBERAL #10 305316537 08131 41S 12W 13 MNKP U-27359A FED EDERAL 3B 305320547 08131 41S 12W 13 MNKP U-27359A FED SS #3C 1305330018 08131 41S 12W 13 MNKP U-27359 FED	Operator name and address:			1	
P					
EASE # TYPE	P O BOX 752 HURRICANE UT	84737	•		_/ 89
Name	ATTN: JERRY GLAZIER		15055 #	TYPE	
Number Entity Location Zone		Producing		•	
### No.5330034 02565 41S 12W 14	- marking	4			<u> </u>
ANKP U-10844 FED	w #1		U-10843	TED	
Mark	M #2	MNKP	1	G37	
305330038 02565 41S 11W 7 MNKP U-12310 F2D EBERAL #10 305316537 08131 41S 12W 13 MNKP U-27359A F2D EDERAL 38 305330018 08131 41S 12W 13 MNKP U-27359A F2D SA #3C 305330018 08131 41S 12W 13 MNKP U-27359 F2D ALKIN K#4 3055330020 08131 41S 12W 13 MNKP U-27359 F2D ALKIN K#4 3055330032 08131 41S 12W 13 MNKP U-27359 F2D TC Comments (attach separate sheet if necessary) I have reviewed this report and certify the information to be accurate and complete. Date Telephone	M #3	MNKP		TED	
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EDERAL 3B	COCDAL #10	MNKP	U-27359A	TED	
S	CENEDAL 28		U-27359A	FED	
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	Authorized signature				

Division of 0il, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

·	Well File As Listed [] Suspense (Return Date) VIC (Rocation) Sec_Twp_Rng (To - Initials) Provide Fig.	7e
١.	Date of Phone Call: 34-4-90 Time: 8-40AM	
2.	DOGM Employee (name) Steve Schneider (Initiated Call M) Talked to:)
	Name Teresa Thompson (Initiated Call []) - Phone No. () 539-	4047
٠	of (Company/Organization) BLM - SLC Office	
3.	Topic of Conversation: A Prodtn Reports received on 5M since 4/89.	
-		
4.	Highlights of Conversation: The BLM-5LC office no longer receives to actual proble report from the operator > MM5 now does. Their office	
	clech the data reflected in the federal computer:	
	5M#1 U-10843 5/89 0	
	5M #2 U-10844 5/89 0	
	5M #3 U-10844B 5/89 0	
	5M #4 U-12310 5/89 0	
	Fel #10, Fel 3B U-27359A 5/89-11/89 O's	
	3D, #3C, Walkin K#4 U-27359 5/89-11/89 -0's	
	Per teresa, the federal reg's require proble to be reported until 3 months	·
	after plugging; thus, they haven't met the fed rule. As previously discussed with on	1
	division, termination of leases has occurred due to lack of production by of	





DIVISION OF OIL. GAS & MISSING

5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 11, 1990

STATE OF UTAH Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180

Attn: Ron Firth

RE: Lease Terminations.

Dear Ron:

Enclosed are the Decisions terminating several leases which were held by 5M, Incorporated which I said that I would

get to you,

Should you need additional information, or have further questions, please dontact this office.

ery Sincerely.

OSEPH N. IPSON, Engineering

Enclosures:

OIL AND GAS VJF DRN JRB GLH DTS SLS **MICROFILM** FILE

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Til anyone speak with

M. Inson: Re: hease Termination of

RECEIVED JUN 1 2 1989

Bureau of Land Management Utah State Offic 324 South State, STIR Salt Lake City, Utah 64111-2303

> 3100 U-12310 (U-942)

5m#4 (43-653-30038) DTS

CERTIFIED MAIL RETURN RECEIPT REQUESTED

DECISION

Jerry Glazier P. 0. Box 752 Hurricane, UT 84737 Oil and Gas Lease

U-12310

Lease Terminated

Oil and gas lease U-12310 was issued effective September 1, 1970 for a ten-year term ending August 31, 1980 and for so long thereafter as oil or gas is produced in paying quantities.

The Chief, Branch of Fluid Minerals, advised by letter on or about February 15, 1989, that the operator of the lease was required to initiate bona fide efforts to reestablish production in paying quantities. Sixty days from the receipt of that letter was required to initiate efforts.

This office has been advised that to date no action has been taken to meet the above requirements as allowed under 43 CFR 3107.2-2.

Accordingly, the lease term is exhausted and declared terminated effective April 22, 1989.

Settlement of royalties or rentals due or payable must be made to Minerals Management Service, if not previously done. Bonds must remain in full force and effect until final abandonment of all wells on the lease has been approved, and the account is settled.

The following lands were embraced in this lease:

T. 41 S., R. 11 W., SLM, Utah

Sec. 5, SW4SW4;

Sec. 6, lots 5, 6, ELSW4, SE4;

7, lots 1-4, EleEle, NINENEEL, SEFWMS:

8. Wanwa.

Sec.

Containing 836.21 acres Washington County

41 S. 11W 1

43-053-30038